Western Balkans Investment Framework Policy and Strategy Discussions

Review of Financial Support Facilities Available for Energy Efficiency and Renewable Energy in the Western Balkans

June 2011



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Review of Financial Support
Facilities Available for Energy
Efficiency and Renewable Energy
in the Western Balkans

June 2011

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Glossary

BFSEF Banking Facility for Sustainable Energy Finance

CEB Council of Europe Development Bank

DG Directorate General (of the European Commission)

EBRD European Bank for Reconstruction and Development

EC European Commission

ECS Energy Community Secretariat

ECT Energy Community Treaty

EE Energy efficiency

EEFF Energy Efficiency Finance Facility

EETF Energy Efficiency Task Force (of the Energy Community Secretariat)

EIB European Investment Bank

End-borrower A physical or legal person taking a loan from a commercial bank

ESCO Energy Service Company (financial intermediary)

EU European Union

FI Financial Intermediary

GGF Green for Growth Fund

IEE2 Intelligent Energy – Europe

IFI International Financial Institution

IPA Instrument for Pre Accession (financing)

KfW Kreditanstalt für Wiederaufbau

LEME List of Eligible Materials and Equipment

MBDP Macedonian Bank for Development Promotion

MS Member States

NEEAP National Energy Efficiency Action Plan

RCC Regional Cooperation Council

RE Renewable energy

REC Regional Environmental Centre

RENA Regional Environmental Network for Accession

SE4F Southeast Europe Energy Efficiency Fund

SEFF Sustainable Energy Financing Facility

SEETO South Eastern Europe Transport Observatory

SICAV Société d'Investissement à Capital Variable

SME Small and Medium Enterprise

TA Technical Assistance

ToR Terms of Reference

UNECE United Nations Economic Council for Europe

UNMIK United National Interim Administration Mission in Kosovo

WBIF Western Balkan Investment Framework

WBPSSF – SEEF Western Balkans Private Sector Sustainable Finance – Window for

Energy Efficiency Finance

WeBSECLF (WeBSEFF) Western Balkans Sustainable Energy Credit Line Facility (Western

Balkans Sustainable Energy Financing Facility)

WeBSEDFF Western Balkans Sustainable Energy Direct Financing Facility

Western Balkans Albania, Bosnia and Herzegovina, Croatia, FYR of Macedonia,

Montenegro, Serbia, Kosovo (UNSCR No 1244)

1. Executive Summary

The overall objective of this report is to provide information and analyses on the various financial support mechanisms funded by the European Commission (EC), International Financial Institutions¹ (IFIs) and bilateral donors, to promote energy efficiency in the Western Balkans. It is designed primarily for members of the Task Force on Energy Efficiency of the Energy Community Treaty but it should also contribute to future programming of such assistance in the region by the EC and IFIs.

Background

Improving energy efficiency and increasing the use of renewable energy in the Western Balkans is a high priority both politically and economically. All the Western Balkan Contracting Parties to the Energy Community Treaty² have undertaken to implement the relevant EU directives in this area with implementation deadlines that vary from 31 December 2011 to January 2017. The Parties' efforts to transpose and implement the directives are being supported by the Energy Community Secretariat (ECS) and its Task Force on Energy Efficiency is the main body through which efforts are being coordinated. The Parties are in the process of developing National Energy Efficiency Action Plans (NEEAPs) and have also committed to implementing awareness campaigns.

The European Commission, IFIs and a number of bilateral donors are active in this sector and energy efficiency together with renewable energy is an increasingly important component of donors' overall strategies and programmes in the Western Balkans. The level of activity has increased substantially in the last two years, as has the level of cooperation and coordination among the donors as evidenced by the increase in multi-donor funds such as the Green for Growth Fund.

An earlier assignment³ by this project produced a preliminary mapping and analysis of the various energy efficiency and renewable energy support mechanisms, including financial schemes such as credit lines, in the Western Balkans funded by EC, IFI, bilateral donor and commercial sources. The results provided the basis for further discussion, but it was recommended to carry out a more detailed review to determine, in particular, the availability of information in the beneficiary countries on such financial support and to identify any particular issues arising in the implementation of these schemes.

As in the first report, data was collected from public sources, but this time it was analysed and restructured before sending to IFIs for checking and providing of additional data, particularly on recent progress on implementation.

¹ For the purposes of this report IFIs include, the Council of Europe Development Bank (CEB), the European Bank for Reconstruction and Development (EBRD), the European Investment Bank (EIB), Kreditanstalt für Wiederaufbau (KfW) and the World Bank (WB).

² Albania, Bosnia and Herzegovina, Croatia, the Former Yugoslav Republic of Macedonia, Montenegro, Serbia and UNMIK on behalf of Kosovo under UNSCR 1244/99.

³ Preliminary Review of Energy Efficiency Support Mechanisms Active in the Western Balkans, August 2010.

Results

25 funds were identified, as summarised in the table on the next page. There are 11 regional funds, of which 8 are loan funds (most with their own or associated technical assistance), and 3 that offer technical assistance (sometimes with small grants). The total funding available through regional facilities is 592.85 M€, 98% of which is loan funding (including associated technical assistance and grants). Most funds cover the entire region but do not necessarily operate in every country. While improving, to date Albania and Kosovo⁴ have not been well served by funds.

In terms of country specific funds, a total of 14 have been identified. As well as funds provided by the EC and the main IFIs, we find loans and technical assistance funds provided by one Contracting Party – Croatia – and bilateral donors, such as the governments of Italy, Spain and Switzerland. There are also a number of EIB SME credit facilities available in the different countries under which EE is one of a large number of activities for which loans can be made. However, in this report we focus on funds and facilities that have EE as their primary activity. The only guarantee funds identified in the region are provided by USAID/SIDA in Bosnia and Herzegovina and the Former Yugoslav Republic of Macedonia.

Overview of all funds in the region

	No.	EUR mil.	% of total
Regional Total	11	592,85	74,68%
Regional Loan Funds			
(with TA and grants)	8	580,45	73,12%
Regional TA Programmes	3	12,40	1,56%
Country Loan Funds			
(with TA and grants) Total	5	64,06	8,07%
Croatia	1	*	Not included
Montenegro	1	7,71	0,97%
Serbia	3	56,35	7,10%
Country Mixed/EE Loan Total	2	91,60	11,54%
Serbia	2	91,60	11,54%
Country TA Funds Total	2	3,00	0,38%
Montenegro	1	1,50	0,19%
Kosovo	1	1,50	0,19%
Country Grant Funds Total	3	12,30	1,55
FYRo Macedonia	2	12,10	1,52%
Serbia	1	0,20	0,03%
Country Guarantee Funds Total	2	30,00	3,78%
Bosnia and Herzegovina	1	15,00	1,89%
FYRo Macedonia	1	15,00	1,89%
TOTAL:	25	793,81	100,00%

^{*} varies each year according to the State budget

Limited data on loans to end-borrowers was available from the IFIs. According to the information received, EBRD has provided the most loans from a dedicated facility, with 31 loans made by May 2011 from its so-called WeBSECLF⁵. The World Bank has provided examples of lending in the public sector. Based on the efforts required to obtain information in the public realm on these funds, with some honourable exceptions, information on the existence of funds or on their achievements is not very visible/easily available. However it must be noted that several of the funds, particularly the regional funds, have only recently started operations.

Particular attention has been paid to two of the funds partially financed by the EC's IPA multi-beneficiary programme: IPA 2007/EEFF⁶ and Green for Growth Fund (GGF)⁷. Both funds are relatively new, with GGF having just over one year of operation. IPA 2007/EEFF is a conventional credit line mechanism with the EC providing the grant element. GGF is a much more structured fund incorporated under Luxembourg law with several (international) development banks and donors as investors. It aims to attract private investors in the medium term and while to date it has provided conventional loans similar to those offered by other funds, it explicitly aims to extend the range of financial products and mechanisms available.

A total of 39 banks advertising loans for dedicated EE facilities were identified (see Table 18 in the report). Croatia, the Former Yugoslav Republic of Macedonia and Serbia are the best served, with a choice in Croatia of 17 banks, Serbia of 8 and the Former Yugoslav Republic of Macedonia of 5. Some banks in Croatia have their own EE/RE lending products. No ESCOS⁸ and only one leasing company were directly identified as active in this area.

There is also little variation in banking products, although some facilities specifically indicate their intention to introduce standard products (equipment loans) and non-standard products requiring customisation or energy audits. Terms and conditions do not vary much in the region except that Albania and Kosovo appear to have generally higher interest rates than other countries. In practice, this might be compensated for by higher inflation rates. Loans have quite long durations, appropriate for investment projects, and generally have grace periods. One of the main obstacles for companies to secure financing is the need to provide large amounts of collateral, rather than receiving the loan on the basis of a good business plan.

⁵ Western Balkans Sustainable Energy Credit Line Facility

⁶ EEFF 2007 - EC provides grant funding under the IPA Multi-Beneficiary Programme for Energy Efficiency finance facilities implemented by three IFIs – EBRD, EIB and KfW.

⁷ GGF - EC is participating in the GGF Fund under the IPA Multi-Beneficiary Programme, by subscribing 20 million C-shares on behalf of the beneficiaries + contributing with additional 5 million EUR to the TA Facility of the GGF Fund. The full ownership of EC shares in the GGF will be passed on to beneficiaries by the end of 2015. The beneficiaries are the countries of the Western Balkans and Turkey. Additional EC participation in the GGF Fund (C-shares + TA Facility) is also financed under the Crisis Response Package 2009.

⁸ ESCOs (Energy Service Companies) are private sector companies which act as financial intermediaries to implement energyefficiency measures on behalf of public sector clients. They may be eligible for preferential financing from IFIs, particularly if they operate energy performance contracts with their public sector clients, sharing the savings.

Conclusions and Recommendations

Information and Visibility of Current Funds

The main conclusion of the report is there is still a need for better information on the available funds and their implementation, and to make this information more visible, particularly to government officials who may use it to develop and support implementation of NEEAPs. At the same time, this information needs to be systematically kept up to date through regular reporting by Financial Intermediaries (FIs) and IFIs of their achievements, together with sharing their experiences.

Although loans can form a large part of the finance needed for the private sector, it has more limited application in the public sector, where borrowing is constrained by other national priorities. It is therefore essential that the financing requirements of the public sector component of the NEEAPs are discussed fully with the ministries of finance in the region. The Energy Community Secretariat (ECS) and its Task Force on Energy Efficiency could play a valuable role in this respect.

Some recommendations to improve visibility and awareness are listed below and are divided into two categories: immediate actions and medium term actions.

Immediate actions

There is an immediate need to make the funds **more visible** to government officials who need to be aware of the different funds and the contribution they can make to implementing the NEEAPs, once they are fully costed. We recommend that this is done in a number of ways:

- 1. ECS Task Force on EE: By using the tables provided in the report to display information on the websites of ministries of economy and environment of the relevant countries.
- 2. EC/IFIs: To ensure the availability of a dedicated website for each fund, with regular news and updates plus examples of typical end-borrower loans.
- 3. EC/IFIs: To consider making a general portal for funds and mechanisms in the region.
- 4. EC/ECS: To include in this portal information on EC-financed technical assistance programmes for EE (often implemented under national IPA programmes).

Medium-term actions

- 1. EC/IFIs/FIs: To ensure that reporting on the use of funds is prompt and detailed so that websites are kept up to date with more use of case studies to provide illustrative examples of the types of investments that can be financed and results achieved.
- 2. IFIs: To provide more opportunities for exchange of information and experience between experienced and less experienced banks, in a regional context, while respecting their need to compete.
- 3. IFIs: To begin to focus fund activities away from the private sector investments in SMEs and private households and towards the areas of housing associations, municipal services and public buildings where there are still large unmet needs for EE investments.
- 4. EC/IFIs: To learn from evaluations of the large funds in operation in the EU, in particular JESSICA which has been successfully used for EE projects in EU MS.

- 5. Financial intermediaries/banks: To shift marketing of EE away from meeting government needs (EE targets) to meeting the needs of households (comfort in the home, improvement of property) and companies (reducing costs, getting new equipment, improving range and quality of products).
- 6. ECS: To organise, where appropriate, events on different forms of EE investments for NEEAPs, which are relevant to ministries of finance, to assist in their planning for loan finance as well as legal and financial reforms.
- 7. Government officials: To set up cross-ministerial working groups for the development of the NEEAPs, especially involving ministries of finance, so that realistic plans in relation to funding and borrowing are developed.
- 8. Government officials: To recognise and plan for the legal and fiscal reforms to facilitate public sector borrowing and the creation of ESCOs, and to move to multi-annual accounting in the public sector to facilitate offsetting capital investment by reductions in operating costs.

Beyond the Current Funds

In carrying out the study, a number of wider issues beyond the funds themselves arose which need further consideration, namely:

How much funding is actually needed to implement the NEEAPS?

As the NEEAPs have not been fully costed, it is not possible to say whether the current funds available are adequate to meet the needs. The adequacy of the privately disbursed funds will depend on the balance of private and public financing in the NEEAPs, and even more crucially, on the economic and financial environment of the country at the time.

 Should the newer EC-financed funds be encouraged to expand the financial mechanisms available?

While loan funding is generally the most appropriate for EE and RE investments, there is a need for a larger and more flexible range of products. A balance has to be struck between providing simple products that require little in terms of training and marketing, but that may only be suitable for a certain type of investment, and devising complex products that can address a wide range of needs but which may require considerable time to establish and substantial technical assistance to develop and market to both FIs and end users.

• Where is funding most needed (public or private sector)?

The largest energy-saving potential is in the public sector, necessitating a substantial amount of public sector borrowing, if targets are to be met. The majority of funds currently available are targeted at private sector borrowing with a major emphasis on SMEs and industry. This implies that funds and other mechanisms must be increasingly targeted at municipal services and public buildings.

How much loan finance is viable for the public sector in Southeast Europe?

The borrowing capacity of the public sector at local and national level is limited and hence efforts will be required to find alternative models that allow funding to be made available to the public sector. World Bank programmes in Serbia can provide a model, and the use of "budget capture" could also be explored.

 Are national governments able to prioritise EE/RE and carry out the necessary legal and fiscal reforms needed to gain access to a wider range of financial mechanisms?

It is not clear how involved ministries of finance have been in the development of NEEAPs in the region and hence what degree of priority is given to investments in EE and RE by national governments.

Is EE being marketed in the right way by banks and subsequently to end users/consumers?

Given the relative newness of the concept of energy efficiency in the region and the ongoing challenges relating to achieving cost-reflective tariffs, marketing investments as a way to be energy efficient may not be so effective. When there is a need for an industrial enterprise to re-equip, or improve its quality, this may coincide with an opportunity to profit from energy efficiency. When a household wants to improve comfort and increase the value of its property or carry out a general modernisation of an old property, this may also coincide with an opportunity to profit from energy efficiency. However it seems that without the first stimulus the second opportunity may not arise.

As the purpose of this report is to provide information on the current facilities available, these issues are not addressed in great detail here but are being raised separately with the key stakeholders.

2. Introduction

2.1 Background to this report

The countries of the Western Balkans (Albania, Bosnia and Herzegovina, Croatia, the Former Yugoslav Republic of Macedonia, Montenegro, Serbia and UNMIK on behalf of Kosovo under UNSCR 1244) signed the Energy Community Treaty (ECT) with the European Union in 2005. The initial commitment to implement electricity and gas directives has been gradually extended into the environmental sector and in 2008 the Ministerial Council of the ECT set up the Energy Efficiency Task Force with the mandate to produce detailed plans for tackling energy efficiency and renewable energy issues in the Contracting Parties of the Energy Community.

The Energy Community Secretariat's (ECS) Energy Efficiency Task Force has four areas of focus in its 2011 work programme:

- 1. Implementation of the first National Energy Efficiency Action Plans (NEEAPs), with the emphasis on the promotion of the exemplary role of the public sector and the creation of the market for energy services;
- Development of the monitoring and verification system and reporting on NEEAPs, in the framework of Directive 2006/32/EC, including the development of the energy data gathering and reporting system, setting up energy efficiency indicators, the use of the EU harmonised (top-down and bottom-up) measurement and verification methods.
- 3. Monitoring the progress in each Contracting Party based on the Road maps for the implementation of the energy efficiency directives, with the emphasis on the development of the harmonised approach to the development of energy efficiency codes and technical standards; secondary legislation; a common methodology for calculating the energy performance of buildings, as well as the cost optimal methodology for nearly zero energy buildings, introduction of the energy labelling scheme etc.
- 4. Capacity building for the directives' implementation requirements, as well as for using the available regional energy efficiency support mechanisms.

The task force meets on a regular basis to support the governments in their efforts to achieve the Energy Efficiency targets they have committed to under the ECT.

2.1.1 Energy Efficiency Support Mechanisms in the Western Balkans

Under Phase 1 of the Review of Energy Efficiency Support Mechanisms, the IFI Coordination Office⁹ prepared and submitted a draft report that maps current support mechanisms in the Western Balkans to DG Enlargement in August 2010.

⁹ The European Commission (EC) financed project "Support to IFI Coordination in the Western Balkans and Turkey" aims to ensure that adequate and effective coordination takes place between the EC and the International Financial Institutions (IFIs) at policy, technical and operational level, thereby contributing to the overall socio-economic development of the beneficiary countries. The project has three main modules – policy advice and coordination, support to investment and financing initiatives and enhanced communications. It is implemented by the IFI Coordination Office.

The project builds on previous activities undertaken in this area, most notably the IFI Advisory Group and complements a range of horizontal and sectoral initiatives such as the Western Balkan Investment Framework (WBIF), the Regional Cooperation Council (RCC), the Energy Community Secretariat (ECS), the Regional Environmental Centre (REC), the Regional Environmental Network for Accession (RENA) and the South Eastern Europe Transport Observatory (SEETO).

The report noted the potential importance of such mechanisms in facilitating the countries' efforts to meet the commitments they have assumed under the ECT.

The report provided details on 33 current mechanisms (31 financial support schemes and 2 technical assistance programmes) in the region covering a range of beneficiaries (individual households, SMEs, ESCOs, public authorities) and uses (energy efficiency, renewable energy etc). The report contained some analysis of the various mechanisms (source of funds, geographic coverage, financial structures, distribution channels etc.) based on publicly available information.

Given the continuing importance of energy efficiency as part of the EU's overall strategy for energy and environment in the region and the IPA resources that are and will be allocated to this sub-sector, the EC decided to initiate a second study (which the current document reports), to expand and disseminate additional information to increase awareness and transparency with respect to the various EE funding mechanisms already identified across the region.

2.2 Approach and methodology for data collection

A three-stage approach was undertaken:

- Data was collected from public sources, specifically to check, update and expand previous data, but also to divide funds into different categories: loan funds (including credit lines), grants, TA and guarantee funds. Funds that provide finance for SMEs for a large range of activities including EE were reviewed, but the focus in this report is on those funds and facilities that have EE as a primary activity – a total of 25 individual mechanisms.
- Based on the public data, individual fund sheets were devised for each fund which provided loans (not generally for TA or grants in isolation) and these were submitted with the public data to the relevant IFIs for checking and for supplementary data to be supplied.
- As additional data was received from IFIs, it was incorporated into tables and fund sheets.

In several cases the value of funds has been changed from the official information to ensure all funds are denominated in euros. For USD denominated funds exchange rate applied is 1USD = 0,75EUR.

3. Overview and Analysis of EE and RE Support Mechanisms in the Western Balkans

3.1 Overview of funds

As a development from the previous report, the funds were analysed in the following categories: loans, TA, grants and guarantees. The bigger loan funds are packaged with TA and grants, but are classified as loans. Some TA and grant funds were merged with loans under this classification. This chapter sets out a series of tables and figures providing summary analyses of the various facilities¹⁰.

An overall summary of the funds is shown in Table 1.

25 funds were identified as summarised in the table. There are 11 regional funds of which eight are loan funds (most with their own or associated technical assistance), and three that offer technical assistance (sometimes with small grants). The total funding available through regional facilities is 592.85 M€, 98% of which is loan funding (including associated technical assistance and grants). Most funds cover the entire region but do not necessarily operate in every country.

In terms of country specific funds, a total of 14 have been identified. As well as funds provided by the EC and the main IFIs, we find loans and technical assistance funds provided by one Contracting Party – Croatia – and bilateral donors, such as the governments of Italy, Spain and Switzerland. There are also a number of EIB-financed SME funds available in the different countries under which EE is one of a large number of activities for which loans can be made. However, in this report we focus on funds and facilities that have EE as one of their primary activities. The only guarantee funds identified in the region are provided by USAID/SIDA in Bosnia and Herzegovina and the Former Yugoslav Republic of Macedonia.

The scale of funding directly available for EE and RE investments is quite significant, as can be seen in the pie charts following (Figure 1). All countries have some individual loan funds, but Macedonia and Serbia have more extensive resources.

In general funds are not specifically designated as *either* for energy efficiency *or* renewable energy so we have not analysed funds in this way. Funds may be assumed as available for both. Tables 2 and 3 outline the distribution of funds, by IFI, country and amount of funding, and summarise how funds combining loans, TA and grants are applied.

All the main IFIs are active at the regional level. There is a good range of credit lines and technical assistance, and grants of up to 20% are provided with the larger credit lines. For the EBRD's WeBPSSF¹¹ − SEEF, six loans totalling 43 M€ have been allocated out of 110 M€, together with grants (9.46 M€ allocated out of 21.5 M€) and TA are also available through the IPA 2009 Crisis Response Package. The UNECE Fund has yet to commence its lending operations, but does make technical assistance available under FEEI, therefore we have listed it as a Regional TA scheme in a later table. The Central Europe Initiative (CEI) Trust Fund operates also in Belarus, Moldova and Ukraine, and is available only through EBRD.

¹⁰ A useful source of information on many of the funds is provided by the presentations made at the ECS Investment Conference on 18 Mar 2010, which can be found online at at http://www.energy-community.org/portal/page/portal/ ENC_HOME/CALENDAR/Other_Meetings/2010/18_Mar

¹¹ Western Balkans Private Sector Sustainable Finance – Window for Energy Efficiency Finance

Albania and Kosovo do not have country specific loan funds dedicated for EE, whereas other countries have at least one dedicated loan fund. Albania, Bosnia and Herzegovina have no country specific TA funds, and Kosovo has funds only for TA on municipal services. Only Croatia, Macedonia, Montenegro and Serbia have grants at country level and guarantee funds exist only in Bosnia and Herzegovina and Macedonia.

In further tables (Tables 4–8), funds applying to different end-borrowers are displayed. In compiling these particular tables, we have listed those end-borrowers designated by the IFIs, as in some cases the Financial Intermediaries (banks) have included other categories.

Households: Here we can see that the main regional finance available for individual households is through GGF and KfW's regional BFSEF¹². GGF also indicates that homeowners' associations are eligible as clients but given that GGF is a relatively recent facility there is no information yet on activity with this category of borrower. For IPA 2007/EEFF, lending to individual households is explicitly excluded, but is allowed for housing associations. For this class of borrower two banks in Croatia making loans from their own finance were identified (see section 5).

SME/Industry: This sector is well catered for, with all types of funds available, especially loans from all the big regional funds. The definitions of what is regarded as lending for SMEs and what as lending for industry may well depend on the bank, IFI or the size of enterprises in the country, so cannot be regarded as fixed. Therefore, we have assumed that funds which cover SMEs also cover industry and vice versa. In general, loan funds do not appear to allocate quotas for categories of end-borrowers, but appear to work on a first come, first served basis. Hence we assume that the full value of loan funds (regional, country and mixed) is available for this category of end-borrower, i.e. 793.81 M€.

Energy companies/ESCOs: There is support for ESCO¹³ operation and for renewable energy companies in all countries. However, it may be difficult for companies which do not already have a track record to get loans, and so start-up funding could be an issue here. As loans would be the main source of funding for new companies setting up renewable energy plants, this could be a barrier to renewable facilities.

Municipalities: There are two sorts of loan funds available. Some general purpose funds are directed at municipality infrastructure (for which many potential activities may well involve energy efficiency, but this is not necessary), and other funds are strictly EE loan funds but targeted at a number of end users, and not specifically at municipalities. The first type of fund is likely to be well designed to meet municipal needs, whereas the second may not have a suitable loan product for them. Technical assistance for municipalities can also be of both types.

Government/ministries: Again, public buildings are well covered, both for loans and TA, but public borrowing capacity is likely to be a problem.

¹² Banking Facility for Sustainable Energy Finance

¹³ ESCOs (Energy Service Companies) are private sector companies who act as financial intermediaries to implement energy efficiency measures on behalf of public sector clients. They may be eligible for preferential financing from IFIs, particularly if they operate energy performance contracts with their public sector clients, sharing the savings.

Table 1 Overview of all funds in the region

	No.	EUR mil.	% of total
Regional Total	11	592,85	74,68%
Regional Loan Funds			
(with TA and grants)	8	580,45	73,12%
Regional TA Programmes and Funds	3	12,40	1,56%
Country Loan Funds			
(with TA and grants) Total	5	64,06	8,07%
Croatia	1	*	Not included
Montenegro	1	7,71	0,97%
Serbia	3	56,35	7,10%
Country Mixed/EE Loan Total	2	91,60	11,54%
Serbia	2	91,60	11,54%
Country TA Funds Total	2	3,00	0,38%
Montenegro	1	1,50	0,19%
Kosovo	1	1,50	0,19%
Country Grant Funds Total	3	12,30	1,55%
FYRo Macedonia	2	12,10	1,52%
Serbia	1	0,20	0,03%
Country Guarantee Funds Total	2	30,00	3,78%
Bosnia and Herzegovina	1	15,00	1,89%
FYRo Macedonia	1	15,00	1,89%
TOTAL:	25	793,81	100,00%

^{*} varies each year according to the State budget

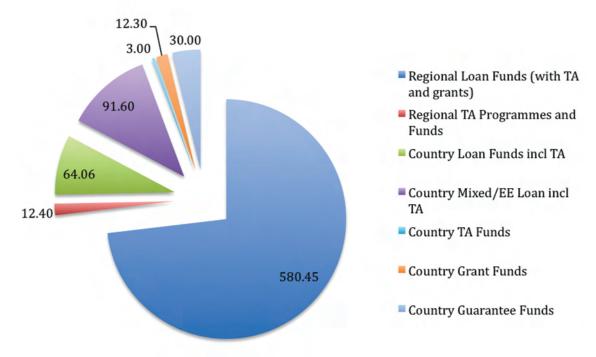


Figure 1 Share of funds by type of fund

Table 2 Operation and funding of regional funds

IFI/DONOR	Name of Fund		Str	uct	ure	•			Co	un	trie	S		Amount M€							
		Mixed/EE Loan	Loan	TA	Grant	Guarantee	Albania	Bosnia and Herzegovina	Croatia	FYRo Macedonia	Montenegro	Serbia	Kosovo	Mixed/EE Loan	Loan	ΑT	Grant	Guarantee			
EBRD	WeBSEDFF		Υ	Y**			Υ	Υ	Υ	Υ	Υ	Υ	(incl Kosovo)		64,00	2,00					
EBRD	WBPSSF - SEEF		Y				Y	Υ	Υ	Υ	Y	Y	(incl Kosovo)		50,00						
KFW	Banking Facility for Sustainable Energy Finance		Υ	Υ				Υ		Υ	Y	Υ	Y		116,00	3,50					
UNECE	Eastern Europe Energy Efficiency Fund/EE21		Υ	Υ			Υ	Υ	Υ	Υ		Υ			30,00	6,15					
USAID/ Hellenic AID	SYNERGY			Υ			Υ	Υ	Υ	Υ	Y	Υ				8,00					
GIZ	Open Regional Fund			Υ			Υ	Υ	Υ	Υ	Υ	Υ	Υ			3,00					
CEI Trust Fund	Italian Government at EBRD			Υ		We	esterr	ı n Ball	kan S	State	S					1,40					
	EEFF 2007/IPA 2007 Total														139,60		34,70				
EC/EBRD	EBRD WeBSECLF		Υ	Y	Y*			Υ		Υ	Υ	Υ	(incl Kosovo)		54,80		13,50				
EC/EIB	EIB		Υ	Υ	Y*										54,00		13,50				
EC/CEB/KfW	CEB/KfW		Υ	Υ	Y*		Υ	Υ		Υ	Υ	Υ	Υ		30,80		7,70				
EC/EIB/KfW/ EBRD	Green for Growth Fund (GGF)		Υ	Υ	Y***		Υ	Υ	Υ	Υ	Υ	Υ	Υ		128,00	6,50					
Y* TA and g	grant comes from IPA 2007																				
Y** TA com- Institutio																					
Y*** grant comes from EC IPA 2009 Crisis Response Package																					
Subtotal funds	11	0	8	10	4	0	8	10	7	9	9	10	4	0	527,60	30.55	34,70	0			

Table 3 Operation and funding of country funds

IFI/DONOR	Name of Fund	5	Stru	uct	ure	•			Co	unt	trie	S			Amount M€					
		Mixed/EE Loan	Loan	TA	Grant	Guarantee	Albania	Bosnia and Herzegovina	Croatia	FYRo Macedonia	Montenegro	Serbia	Kosovo	Mixed/EE Loan	Loan	TA	Grant	Guarantee		
USAID + SIDA	Development Credit Authority facility for EE to BiH					Υ			Υ									15		
USAID	Development Credit Authority facility for EE to FYRo Macedonia					Υ				Υ								15		
GIZ	Modernising municipal services			Υ									Υ			1,50				
GIZ	Advisory services on energy efficiency			Υ							Υ					1,50				
KFW	Municipal infrastructure credit line project (MICLP) Serbia	Υ		Υ								Υ		60		1,60				
World Bank	Energy efficiency project in Montenegro		Υ	Υ							Υ				7,71					
World Bank	GEF Sustainable Energy Project FYRo Macedonia				Υ					Υ							4,50			
IFC	EE Loan Serbia		Υ	Υ	Υ							Υ			15,10					
World Bank	Energy efficiency project Serbia		Υ									Υ			18,75				1	
World Bank	Energy efficiency project Serbia additional financing		Υ									Υ			22,50					
Italian Government	Italian credit line in Serbia	Υ										Υ		30						
Croatian Government	Environmental protection and energy efficiency fund to Croatia		Υ	Υ	Υ				Υ				de	epends	s on stat	te budg	et			
Swiss Cooperation Office	Efficient Energy Distribution				Υ					Υ							7,6			
Government of Spain	Grant of Kingdom of Spain to Serbia				Υ							Υ					0,2			
Total country funds 14	Country funds sub-total by type of facility, country and amount	2	5	6	5	2	0	1	1	3	2	6	1	90	64,06	4,60	12,30	30		
Total regional and country funds 25	Total regional and country funds sub-total by type of facility, country and amount	2	13	16	9	2	8	11	8	12	11	16	5	90	591,66	35,15	47.00	30		

Table 4 Funds available for households and housing associations

End-borrower	IFI/DONOR	Name of Fund	Structure							Co	un	trie	es	
			Mixed/EE Loan	Loan	TA	Grant	Guarantee	Albania	Bosnia and Herzegovina	Croatia	FYRo Macedonia	Montenegro	Serbia	Kosovo
Private households	EC/EIB/KfW/EBRD	Green for Growth Fund		Υ	Υ			Υ	Υ	Υ	Υ	Υ	Υ	Υ
	UNECE	FEEI			Υ			Υ	Υ		Υ		Υ	
	USAID + SIDA	Development Credit Authority facility for EE to BiH					Y		Υ					
	KFW	Banking Facility for Sustainable Energy Finance		Υ	Y			Υ	Υ		Υ	Υ	Υ	Y
	IFC	EE Loan Serbia		Υ	Υ	Υ							Υ	
	USAID	Development Credit Authority facility for EE to FYRo Macedonia					Υ				Υ			
Total of funds availab	le for private households by t	ype and country	0	3	4	1	2	3	4	1	4	2	4	2
Housing association		IPA 2007 Energy Efficiency Finance Facility (EEFF)		Υ				Υ	Υ	Υ	Υ	Υ	Υ	
Total of funds availab	le for private households & ho	ousing associations	0	4	4	1	2	4	5	2	5	3	5	2

Table 5 Funds available for SMEs and industrial enterprises

End-borrower	IFI/DONOR	Name of Fund		Str	uct	ure)	Countries									
			Mixed/EE Loan	Loan	TA	Grant	Guarantee	Albania	Bosnia and Herzegovina	Croatia	FYRo Macedonia	Montenegro	Serbia	Kosovo			
SMEs/Industry					Y**												
	EC/EIB/KfW/EBRD	Green for Growth		Υ	Υ			Υ	Υ	Υ	Υ	Υ	Υ	Υ			
	EC/EBRD	EBRD WeBSECLF/IPA 2007 (EEFF)		Υ	Υ	Y*			Υ		Υ	Υ	Υ	(incl Kosovo)			
	EC/EIB	EIB/IPA 2007 (EEFF)		Υ	Y**			Υ	Υ	Υ	Υ	Υ	Υ				
	EC/KfW/CEB	KfW/CEB/IPA 2007 (EEFF)		Υ	Y**			Υ					Υ				
	EBRD	WBPSSF – SEEF		Υ				Υ	Υ	Υ	Υ	Υ	Υ(ncl Kosovo)			
	EBRD	WeBSEDFF		Υ	Y**				Υ			Υ	Υ(ncl Kosovo)			
	UNECE	FEEI			Υ			Υ	Υ		Υ		Υ				
	Croatian Government	Environmental protection and energy efficiency fund for Croatia		Υ	Y	Υ				Y							
	IFC	EE Loan Serbia		Υ	Υ	Υ							Υ				
	Italian Government	Italian credit line in Serbia	Υ										Υ				
	World Bank	GEF Sustainable Energy Project FYRo Macedonia				Υ					Υ						
	KFW	Banking Facility for Sustainable Energy Finance		Υ	Y			Y	Y		Y	Υ	Υ	Y			
	GIZ	Open Regional Fund			Υ			Υ	Υ	Υ	Υ	Υ	Υ	Υ			
Total Funds Available	1	9	11	4	0	7	8	5	8	7	11	3					

Table 6 Funds available for energy companies

End-borrower	IFI/DONOR	Name of Fund	Structure							Co	un	trie	es	
			Mixed/EE Loan	Loan	TA	Grant	Guarantee	Albania	Bosnia and Herzegovina	Croatia	FYRo Macedonia	Montenegro	Serbia	Kosovo
ESCOs	EC/EIB/KfW/EBRD	Green for Growth Fund		Υ	Υ			Υ	Υ	Υ	Υ	Υ	Υ	Υ
	GIZ	Open Regional Fund			Υ			Υ	Υ	Υ	Υ	Υ	Υ	Υ
Total funds available f	or ESCOs		0	1	2	0	0	2	2	2	2	2	2	2
Renewable energy companies	EC/EIB/KfW/EBRD	Green for Growth Fund		Υ	Υ			Υ	Υ	Υ	Υ	Υ	Υ	Y
	GIZ	Open Regional Fund			Υ			Υ	Υ	Υ	Υ	Υ	Υ	Υ
Total funds available f	or RE companies		0	1	2	0	0	2	2	2	2	2	2	2

Table 7 Funds available for municipalities

End-borrower	IFI/DONOR	Name of Fund	;	Str	tructure				Countries						
			Mixed/EE Loan	Loan	TA	Grant	Guarantee	Albania	Bosnia and Herzegovina	Croatia	FYRo Macedonia	Montenegro	Serbia	Kosovo	
Municipalities	EIB	IPA 2007 EE Facility		Υ	Y**			Υ	Υ	Υ	Υ	Υ	Υ		
	EBRD	WeBSEDFF		Υ	Y**	t			Υ			Υ	Y(incl Kosovo)	
	KfW/CEB	IPA 2007 EE Facility		Υ	Y**			Υ					Υ		
	UNECE	FEEI			Υ			Υ	Υ		Υ		Υ		
	Croatian Government	Environmental protection and energy efficiency fund to Croatia		Υ	Y	Υ				Υ					
	KFW	Municipal infrastructure credit line project (MICLP) Serbia	Υ		Y								Υ		
	Italian Government	Italian credit line in Serbia	Υ										Υ		
	GIZ	Open Regional Fund			Υ			Υ	Υ	Υ	Υ	Υ	Υ		
	Italian Government at EBRD	CEI Trust Fund			Υ		٧	Veste	/estern Balkan States				5		
	USAID/Hellenic AID	SYNERGY			Υ			Υ	Υ	Υ	Υ	Υ	Υ		
	KFW	Banking Facility for Sustainable Energy Finance		Υ	Y				Y			Υ	Υ		
	GIZ	Modernising municipal services			Υ									Υ	
	USAID + SIDA	Development Credit Authority facility for EE to BiH					Υ		Υ					Y	
	USAID	Development Credit Authority facility for EE to FYRo Macedonia					Y				Y				
Total funds available for municipalities 2 5 11 1 2 6 8 5 7 6 9 2											2				

Table 8 Funds available for public sector activities

End-borrower	IFI/DONOR	Name of Fund		Str	uct	ure	9	Countries						
			Mixed/EE Loan	Loan	TA	Grant	Guarantee	Albania	Bosnia and Herzegovina	Croatia	FYRo Macedonia	Montenegro	Serbia	Kosovo
Public Buildings	EIB/KfW/EBRD	Green for Growth Fund	Υ	Υ			Y	Υ	Υ	Υ	Υ	Υ	Υ	
	UNECE	FEEI		Υ			Υ	Υ		Υ		Υ		
	World Bank	Energy efficiency project in Montenegro	Υ								Υ			
	World Bank	Energy efficiency project Serbia Additional Financing	Y									Υ		
	GIZ	Open Regional Fund		Υ			Υ	Υ	Υ	Υ	Υ	Υ	Υ	
	Italian Government at EBRD	CEI Trust Fund		Υ		٧	Veste	ern B	alka	an States				
	IDA + Government of Serbia	Energy efficiency project Serbia	Υ									Υ		
	World Bank	GEF Sustainable Energy Project FYRo Macedonia			Υ					Υ				
	USAID/Hellenic AID	SYNERGY	4	Y 5	1	0	Y 5	Y 5	Y 4	Y 6	Y 5	Y 7	3	
Ministries	UNECE	FEEI		Υ			Υ	Υ		Υ		Υ		
	Croatian Government	Environmental protection and energy efficiency Fund to Croatia	Y	Y	Y				Υ					
	World Bank	Energy Efficiency Project in Montenegro	Υ								Υ			
	World Bank	Energy efficiency project Serbia	Υ									Υ		
	EBRD	Institutional capacity building		Y***			Υ	Υ	Υ	Υ	Υ	Υ	(incl	Kosovo)
	Italian Government at EBRD	CEI Trust Fund		Υ		٧	Veste	rn B	n Balkan States					
	GIZ	Advisory services on energy efficiency		Υ							Υ			
	World Bank	GEF Sustainable Energy Project FYRo Macedonia			Υ					Υ				
	Swiss Cooperation Office	Efficient Energy Distribution			Υ					Υ				
	GIZ	Open Regional Fund		Υ			Υ	Υ	Υ	Υ	Υ	Υ	Υ	
	USAID/Hellenic AID	SYNERGY		Υ			Υ	Υ	Υ	Υ	Υ	Υ		
			3	7	3	0	5	5	5	7	6	6	2	
General Fund	Government of Spain	Grant of Kingdom of Spain to Serbia			Υ							Υ		

3.2 EE/RE Loan Funds

Tables providing summary details on the funds are shown in Appendix 1. Individual information sheets on the loan funds listed below in Table 9 are contained in Appendix 3. Unless otherwise indicated, these have been verified by the relevant IFI.

Table 9 List of fund sheets

IFI	Fund name
EBRD	WeBSECLF (part of IPA 2007/EEFF 2007)
EBRD	WeBSEDFF
EBRD	WBPSSF – SEEF
KFW	Banking Facility for Sustainable Energy Finance
KfW	Municipal infrastructure credit line project (MICLP) Serbia
World Bank	Energy efficiency project in Montenegro
IFC	EE Loan Serbia
World Bank (IDA)	Energy efficiency project Serbia
World Bank (IBRD)	Energy efficiency project Serbia Additional Financing
World Bank	WB GEF Sustainable Energy Project in FYRo Macedonia

Overall fund sheets for the two big funds with EC contributions (IPA 2007/EEFF 2007 and GGF) have not been prepared as the sheets would be too complex, and as they are in the early stages of implementation there is little data.

Based on the information we have been able to collect, whether at regional or country level, there is little public information on performance. The relatively recent commencement of several funds means that they are unlikely to have significant numbers of agreements with FIs or resulting projects.

EBRD WeBSECLF, part of IPA 2007/ EEFF 2007, has made significant progress in this area, with 31 loan projects. This fund is discussed later under that larger fund. Case studies of loans made can be found on their website (see http://www.webseclf.com).

KfW's Banking Facility for Sustainable Energy Finance has also made progress, securing agreements with nine local banks and one local leasing company, since January 2008. No data has been provided on the number of loans to date, though average loans for SMEs are €70,000 and for households are €5000. In the agreement with the FI, an allocation of around €200,000 is made for TA for each institution, though the exact volume of the TA varies with the type of project/institution as well as with the availability of funds.

3.2.1 Government Borrowing for Energy Efficiency

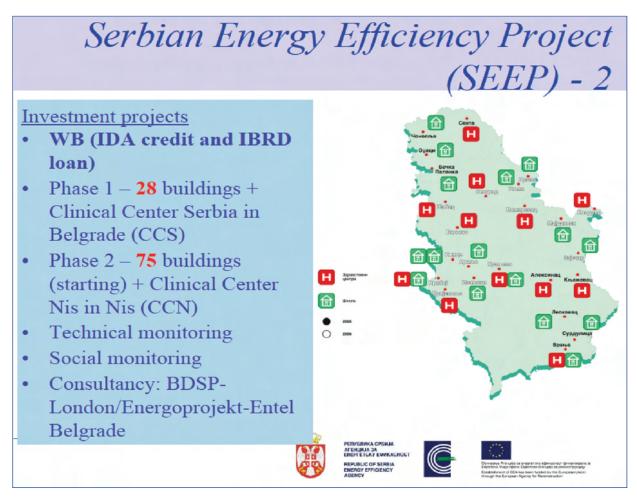
Serbia

The World Bank loans to the Government of Serbia are of interest here as a mechanism for government borrowing for energy efficiency. The loans are for a specific project with a government agency, and not made available as funds for lending to end-borrowers, either directly or through financial intermediaries. As such they represent an alternative model to credit lines.

Under the three loans (a combination of an IDA credit and an IBRD loan), a range of health and education buildings were renovated for a total of 55 MUSD together with a government contribution of 6 MUSD. The fund sheets can be found in Appendix 3. The project¹⁴ is being implemented by the Serbian Energy Efficiency Agency in two phases:

- Ist phase: World Bank IDA credit 21 (+4 contribution by Serbia) M USD, implementation 2005–2008; and
- 2nd phase: 28 (+2 contribution by Serbia) M USD (IDA Credit 10 M and IBRD loan 18 M) implementation 2009–2012.

Figure 2 Details of Serbian Energy Efficiency Project



As well as a good example of public sector EE improvements provided by loans, the project also has extensive monitoring and verification of the savings as shown in the following graph, Figure 3.

¹⁴ Details are taken from a presentation made at the ECS EE Investment Conference, Vienna, 18 March 2010. Presentation downloadable from http://www.energy-community.org/portal/page/portal/ENC_HOME/CALENDAR/Other_Meetings/2010/18_Mar

Figure 3 Results of energy-saving measures

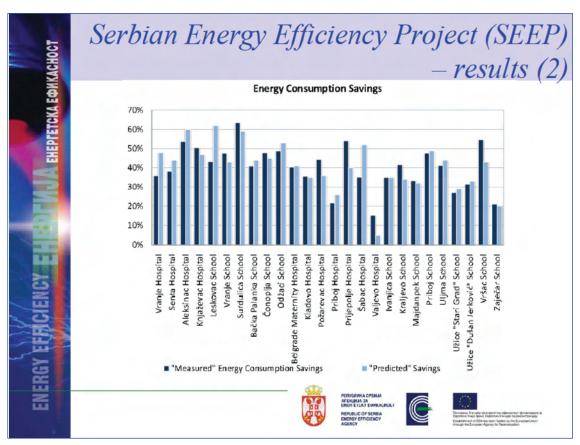
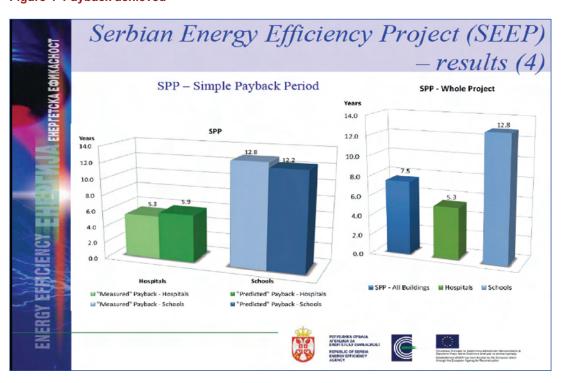


Figure 4 Payback achieved



Former Yugoslav Republic of Macedonia

Another interesting example of a different approach to funds is the World Bank grant to the Former Yugoslav Republic of Macedonia. Part of the grant is provided directly to the Macedonian Bank for Development Promotion (MBDP) which it on-lends to local FIs that in their turn on-lend to borrowers (private companies) with an obligation to use their own funds for lending also. As a result, the final borrower gets a loan of roughly \$3 for each \$1 of grant funds. When the funds revolve to MBDP they will be on-lent again. The grant is allocated as follows: SEFF (credit line): \$1.55m; TA: \$1.75m; public buildings retrofits (grant): \$2.20m; Total: \$5.5m.

The grant is also used to finance EE investments in public/municipal buildings. This is meant as a pilot for a national programme for EE in public buildings where EE investments will be paid for from state budget or IFI loans/grants, for instance, by means of "budget capture". In this case, the future savings are estimated ("deemed saving"). Then for a certain number of years ("the pay-back period") the annual budget allocation to the institution or its owner (e.g. the municipality) will be reduced by a percentage of the deemed annual savings (say 75 or 80%) until the investment is "paid back". This way "budget capture" works like an EE fund without actually needing to establish such a fund. At the same time, the institution gains 20–25% of the saving itself.

3.2.2 Fund performance

Some attempts have been made to compare fund performance, showing what progress they have achieved so far. The results are shown in Table 10.

We attempted to compile data on agreements with FIs as well as numbers of loans. In particular we looked for data on energy savings and CO₂ emissions avoided. Where loans were paired with incentives (grants) we hoped to find some form of verification that the loans were used for the purposes intended. However, many funds began operation only in the last two years and little lending to end-borrowers has taken place yet.

We looked at visibility of the funds, if there was a dedicated website and if case studies of loans were available. While we managed to identify, from public information, about 100 banks lending for EE/RE investments in the region, we found that there were few dedicated websites and even then they generally contained little information for end-borrowers and few case studies.

Table 10 Fund performance

	Case		_o N	N _O	o _N	0N	Yes	ON ON	Yes	o _N		Yes	Yes
VISIBILITY	Dedicated website		www.websedff.com	http://www.cropssf.hr/se- faq.html (for Croatia only)	http://feei.info	No	www.webseff.com	No	http://www.kfw- entwicklungsbank.de/EN_Home/ Sectors/Financial_system_devel opment/Innovative_Banking_Fac ility_for_Sustainable_Energy_Fi nance/index.jsp	http://www.ggf.lu/		http://web.worldbank.org/external/pr ojects/main?pagePK=64283627π PK=73230&theSitePK=40941&men uPK=228424&Projectid=P107992	http://web.worldbank.org/external/pr ojects/main?pagePK=64283627π PK=73230&theSitePK=40941&men uPK=228424&Projectid=P089656
	Fund		Yes	Yes	2	N _o	Yes	<u>8</u>	Yes	°Z		Yes	Yes
	Verification by IFI		Yes	Yes	na	na	Yes	na	па	na		na	па
PERFORMANCE	Data on energy savings and CO2 emissions avoided	-	Yes	o N	na	O.Z.	Yes	na	Yes	O.Z.		na	na
PERFO	No of projects	-	m	0	na	na	28	na	na a	na	-	na	na
	of SE	_	na	0	na	na	8	-	10	-		not	na
	Start date		2009	juil-10	2011	2010	2009	2009	2008	2009		2008	2007
	Loan Fund Size M€		20,0	10,0	250,0	54,0	54,0	30,8	113,0	128,0		7,7	5,5
	Guarantee												
RE	Grant			>		>	>-						
STRUCTURE	AT		>-	>	> -		>-	>	>	>		>	>-
ST	пвод		>-	>	>	>	>	>	>-	>-		>	>
	Mixed/EE Loan			>									
NAME OF FUND		Regional	Websedff	WBPSSF - SEEF	UNECE/FEEI/EE21	EIB credit line/IPA 2007	EBRD WEBSECLF credit line/IPA 2007	KfW/CEB credit line/IPA 2007	KfW Banking Facility for Sustainable Energy Finance	Green for Growth Fund	Country	Energy Efficiency Project in Montenegro	GEF Sustainable Energy Project Macedonia
IFI/ DONOR			EBRD	EBRD	UNECE	EC/EIB	EC/EBRD	EC/KfW	KfW	EC/EIF/KfW		World Bank	World Bank

Table 10 Fund performance (continued)

IFI/ DONOR			World Bank (IFC)	World Bank (IBRD)	World Bank (IDA)	Croatia
NAME OF FUND		Country	EE Loan Serbia	Energy efficiency project Serbia Additional Financing	Energy efficiency project Serbia	Environmental protection and energy efficiency fund
STRUCTURE	Mixed/EE Loan					
TURE	Loan		≺	~	~	~
	TA					~
	Grant					~
	Guarantee					
	Loan Fund Size M€		15,0	22,5	18,7	na
	Start date		2006	2007	2004	2004
	FI _s			na	na	na
PERFC	No of projects		Yes	na	na	na
PERFORMANCE	Data on energy savings and CO2 emissions avoided		Yes	na	Yes	na
	Verification by IFI		na	na	na	na
	Fund sheet		Yes	N _O	Yes	N _O
VISIBILITY	Dedicated website		http://www.ifc.org/ifcext/spiwebsite1.n sf/1ca07340e47a35cd85256eft00700 cee/13698C457418F8CD852576BA0 00E28E1	http://web.worldbank.org/external/projects/main?pagePK=64283627&piPK=73230&theSitePK=40941&menuPK=228424&Projectid=P090492	http://web.worldbank.org/ exter nal/projects/main? pagePK=64283627&piPK=732 30&theSitePK=40941&menuP K=228424&Projectid=P07534 3	http://www.fzoeu.hr
	Case studies		Yes	N _o	Yes	No

3.3 Technical Assistance funds

There are five funds that provide EE related technical assistance on a regional basis see Table 11 and Table 12:

- EBRD's institutional capacity building fund which works with the EE window of the WBPSSF
- FEEI¹⁵, which will work in future with the UNECE EE21 Fund but at present simply provides TA
- SYNERGY, a USAID fund providing general technical assistance in EE/RE
- GIZ Open Regional Fund, again a general technical assistance fund for the region
- CEI Fund at the EBRD, which appears to be accessible only through EBRD, and covers Belarus and Moldova and has a rather small allocation for the region.

In addition, two country funds provided by GIZ as shown in Table 13 provide support for municipalities in Kosovo and to the Ministry of Energy in Montenegro

The emphasis in this report is data collection about financial facilities, so we have not collected information on EC (IPA) financed technical assistance projects for EE or RE in the region. However, it should be noted that these are usually a useful source of assistance at central government level.

Of the TA-only funds reviewed, the most relevant for financial facilities are the EBRD's institutional capacity building and the FEEI as they enable specific loan funds and grants to be disbursed. The remaining funds can be considered general technical assistance programmes to develop legal and institutional frameworks and public awareness, and provide training. This is very useful and necessary but does not contribute large amounts of funding directly for investments.

Table 11 Regional technical assistance funds - Part I

TA Name	Source of Fund	Total Value of	Purpose of TA	Financial Structure	Countries of Operation	Duration
		Fund	-		-	
Institutional Capacity Building http://www.ebrd.com	EBRD	€2m	Development of legal, institutional and regulatory framework	100% TA	Albania, Bosnia and Herzegovina, Croatia, Kosovo, FYRo Macedonia, Montenegro, Serbia (including Kosovo)	Q4 of 2009 – end 2012
Financing Energy Efficiency and Renewable Energy Investments for Climate Change Mitigation (FEEI) http://feei.info.	United Nations Economic Commission for Europe (UNECE)	EUR 7,5m funds for Western Balkans, for 2 EU countries and 5 NIS countries (no breakdown of the fund available)	 Source of financing with dedicated investment funds; Training to help establish bankable project proposals; Institutional and policy reforms; Establishing network of energy efficiency managers. 	100% TA	Albania, Belarus, Bosnia and Herzegovina, Bulgaria, Croatia, FYRo Macedonia, Kazakhstan, Republic of Moldova, Romania, Russian Federation, Serbia, Ukraine	4 years (2008– 2011)
Synenergy http://www.usaid.gov	USAID, Hellenic Aid	EUR 8m: USAID EUR 4m, Hellenic Aid EUR 4m	Build capacity among experts from the Energy Community Contracting Parties and Observer Countries to develop the necessary legal/policy/institutional, technical and financial skills to prepare effective policies, national plans and programs for residential and public buildings. Create sustainable framework for systemic change and mechanism for monitoring and feedback. Overcome barriers to private investment and financing for building sector energy efficiency improvements. Develop capacity among key stakeholders and centres of excellence in each country and facilitate donor coordination and expanded support for building energy efficiency.	100% TA	Albania, Bosnia & Herzegovina, Croatia, FYRo Macedonia, Montenegro, Serbia, Ukraine, Moldova, Georgia, (Kosovo – receiving separate assistance from USAID)	May 2008 – Sep 2012
Open Regional Fund – Energy Efficiency and Renewable Energies http://www.gtz.de/en/theme n/25474.htm	GIZ	EUR 6m	Energy consumption in Southeast Europe is made more sustainable through more efficient energy utilisation	100% TA	Albania, Bosnia and Herzegovina, Croatia, Kosovo, FYRo Macedonia, Montenegro, Serbia	July 2008 – June 2011 (follow-up phases are planned)
CEI Trust Fund at the EBRD (multi-purpose fund that can be used also for sustainable energy) http://www.ceinet.org/content/cei-trust-fund-0	Italian Government	EUR 32,5m (cumulative 1992 – 2010) EUR 1,5m for energy projects (cumulative 1997 – 2010)	Energy Efficiency (EE) where the CEI intends to support region-wide projects aimed at promoting a sustainable energy development strategy by enhancing regional co-operation on energy efficiency and investment projects development. Special attention will be paid to industrial and residential areas as well as to technology transfer.	Besides TA, the CEI Trust Fund at the EBRD also finances the Know-how Exchange Programme and other activities which are CEI specific tools.	Western Balkan states, Belarus, Moldova and Ukraine	1992 – not limited

Table 12 Regional technical assistance funds - Part II

TA Name	Distribution	Beneficiary of TA	Sectors	Local Contact	Promotion	Example of Use Institutional Capacity
Building http://www.ebrd.com	Direct to end beneficiary	Public: country regulators	Energy efficiency, renewable resources	Head of Energy Efficiency and Climate Change Team, Mr. Terrence McCallion, tel.: +44 20 7338 7478, e-mail:mccallit@ebrd.com	Website, seminars, direct contact with regulators	Montenegro: Review of feed in tariffs; affordability of national RES target; limits/caps on capacity for RES technologies Serbia: Review of the proposed amendments to Energy Law; support in transposition of EU RES Directive 2009/28/EC; affordability of RES targets; support to RES for heating/cooling. Croatia: Large-scale wind energy integration in Croatian power system.
Financing Energy Efficiency and Renewable Energy Investments for Climate Change Mitigation (FEEI) http://feei.info.	Direct to end beneficiary	Public: municipalities, country regulators. Private: banks, SMEs, households	Energy efficiency, renewable resources	Alexandre Chachine, Sustainable Energy Section, UNECE Sustainable Energy Division, +41 22 917 2451, alexandre.chachinel@unec e.org	Seminars, training, workshops, presentations	
Synenergy http://www.usaid.gov	Direct to end beneficiary	Public: governments, municipalities	Buildings, energy efficiency	Mr. Ira Birnbaum Energy Efficiency/GCC Coordinator ibirnbaum@usaid.gov phone: 202-712-1459. Fax: 202-216-3172	Workshops, advice	National and municipal planning/programme design, legal and regulatory support, project preparation, awareness, financing and business development
Open Regional Fund – Energy Efficiency and Renewable Energies http://www.gtz.de/en/theme n/25474.htm	Direct to end beneficiaries	Private: corporate; Public: municipalities, government ministries	Energy efficiency	Mr Dr Hartwig Rupp; email: hartwig.rupp@giz.de / Mr Johannes Elle; email: johannes.elle@giz.de	Advice, network building, knowledge management and training	
CEI Trust Fund at the EBRD (multi-purpose fund that can be used also for sustainable energy) http://www.ceinet.org/conte nt/cei-trust-fund-0	Direct to EBRD clients	EBRD clients (for TA)	Energy efficiency, renewable energy	Elisabeta Dovier, Secretariat for CEI Projects Via Genova, Trieste, Italy, email: dovier@cei-es.org	Website	Connecting stakeholders in the energy efficiency and renewable energy field in Southeast Europe and promoting regional dialogue, identifying and implementing selected approaches to improve energy efficiency and to increase the use of renewable energies, advising partner organisations, implementing small-scale projects, disseminating information

Table 13 Country technical assistance funds

o o	Коѕоvо	Country
services to energy efficiency www.gtz.de/25164.htm	Modernising municipal services http://www.g tz.de/en/weltweit/europa-kaukasus-entralasien/kosovo/24464.htm	TA Name
G N	GIZ	Source of Fund
EUR 1,5m by Norwegian Ministry of Foreign Affairs and EUR 3,5m by German Ministry of Economic Cooperation and Development	EUR 1,5m	Total Value of Fund
The Montenegrin Government implements the objectives of the Energy Strategy 2025 and the Energy Efficiency Action Plan 2012. The share of overall consumption of renewable energies is to be steadily increased. Increased energy consumption is to be countered by energy-saving strategies. The prerequisites for the increased use of selected energy-saving technologies are improved. Ecological sustainability and climate protection are promoted.	A programme of small investments in the field of municipal energy efficiency, jointly financed with the municipalities	Purpose of TA
100% TA	100% TA	Financial Structure
April 2008 to March 2013	Jan 2006 to Dec 2013	Duration
Direct to end beneficiary	Direct to end beneficiaries	Duration Distribution
Ministry of Economy Montenegro	Public: muni cipalities	Beneficiary of TA
Energy efficiency, renewable energy	Energy	Sectors
Simon Bergmann Acting Team Leader, Advisory Services to Energy Efficiency, Project Office, Bulevar Sv. Perta Cetinjskog 96, 81000 Podgorica, Montenegro Tel:+382 (0) 20 228 541 Mob:+382 (0) 69395632 Fax:+382 (0) 20 228542 Fax:+382 (0) 20 228542 E-Mail: simon.bergmann @giz.de	Ms Gabriele Becker Email: gabriele.becker @giz.de	Local Contact
Website, direct contact with beneficiary	Website	Promotion
not available	100%; additional financing expected	Amount Disbursed
Research in the general public, as well as in schools, about the awareness on energy efficiency in Montenegro.	Municipalities were assisted in co-financing and implementing 51 small-scale projects with about 50% of investment fund. The maximum annual amount for every project and municipality did not exceed 40.000 EUR. Investments included: modernization of public street lighting, refurbishment of public buildings (replacement of carpentry, thermo-insulation of outside walls and ceilings and/or installation of central heating), upgrading heating systems, including systems, including systems, including systems, including systems, including	Example of Use

3.4 Grant funds

There are no pure grant funds available on a regional basis, but substantial grant funds are provided by the EC through the IPA 2007 component of EEFF 2007. These are made available as grants amounting to 20% of the total loan, paid as cash-back incentive payments when the loan investment has been implemented. The EC purchases shares in GGF and also provides funds for technical assistance.

For individual countries grant funds are available in the Former Yugoslav Republic of Macedonia and Serbia and details are outlined in Table 14. The Former Yugoslav Republic of Macedonia's grant fund from the World Bank has already been mentioned in section 3.2.1. It operates in a variety of ways: as a loan fund working through a credit line and also as a provider of grants and technical assistance. However the World Bank classifies it as a grant since it is not lending the finance.

3.5 Guarantee funds

There are no regional guarantee funds. Two country guarantee funds exist in Bosnia and Herzegovina and the Former Yugoslav Republic of Macedonia respectively. These were created by USAID and SIDA as shown Table 15.

Guarantee funds work by offering to meet the first loss incurred by a bank. This should encourage a bank to be more willing to lend on energy efficiency loans. Assuming banks are adept at assessing the risk of its borrowers, the individual risk of default should be low, thus the fund itself can be much smaller and cover a large amount of lending. No information was available on whether these funds have actually been used in the event of a loss.

In the event of a serious national or global financial crisis however, guarantee funds would be inadequate to cover a bank's full losses.

Table 14 Country grant funds

Serbia	FYRo Macedonia	FYRo Macedonia	Country
Grant of Kingdom of Spain	Efficient Energy Distribution http://www.swi ss- cooperation.a dmin.ch/mace donia/en/Hom e/Water_and_ Wastewater_ Management/ Efficient_Ener gy_ Distribution	WB GEF Sustainable Energy Project http://web.wor Idbank.org/ext ernal/projects/ main?pagePK =51351038&p iPK=5135115 2&theSitePK= 40941&projid =P089656	Grant Name
Governm ent of Spain	Swiss Cooperati on Office	World Bank	Source of Grant
EUR 0,2m	EUR 7,6m	EUR 4,5 m	Total Value of Grant
Technical and financial assistance for use of wind energy and solar energy	Replacing and supplying condenser batteries, installing energy meters, providing assistance for EE measures, and eliminating PCB-contaminated equipment in the ESM electricity distribution and supply company	Change the current unfavourable investment and incentive conditions and create an enabling environment in FYRo Macedonia that fosters the development of sustainable energy utilisation (in this context defined as efficient use of energy and use of renewable energy sources) through providing financial, methodological, informational and institutional support.: Support a large increase in energy efficiency (EE) investment through the development of a self-sustaining, market-based financing mechanism based on a principle of commercial co-financing.	Purpose of Grant
grant	100% grant	grant	Financial With Structure own TA
Yes	¥es	Yes	With own TA
2007-2010	2004-2009	2007-2013	Duration
Direct to end beneficiaries	Direct to end beneficiaries	Public: municipalities, Private: SMEs and private developers	Distribution
Serbian energy efficiency agency	Energy distribution company and Ministry of Economy	Ministry of Economy, Macedonian Bank for Development Promotion	Beneficiary of Grant
Renewable energy	energy efficiency	Energy efficiency, renewable energy	Sectors
Energy efficiency agency, Phone: + (381) (11) 3131-957 Fax: + (381) (11) 311-16-49 E-mail: seea@seea. gov.rs	Swiss Cooperation Office phone:: 389 2 310 33 40 stanislava.d odeva@sdc. net	Peter Johansen Pjohansen @worldbank .org	Local Contact
Presentation of beneficiary	Website, press release	Website, direct contact with end beneficiaries	Promotion
not available	not available	13%	Amount Disbursed
not available	not available	Institutional support and technical assistance. Financing facility to support EE and RE investments through credit lines to local banks. Financial support for EE in Public Buildings.	Example of Use

Table 15 Guarantee funds

Example of Use	not available	Installation of an energy- efficient heating system, electricity and lighting, and roof
Amount Disbursed	not available	not available
Promotion	Website, press releases, banks	Website, press releases, banks
Local	Contact: Drazena Peranic Phone: 387-33- 702-300, ext. 111 e-mail dperanic@ usaid.gov www.usaid.gov	Margareta Lipkovska Atanasov Project Managem ent Specialist milpkovsk a@usaid.g ov Phone: +389 2 310 2085 Fax: +389 2 310 2463 http://mac edonia. usaid.gov
Sectors	Energy efficiency, renewable energy	Energy efficiency, renewable energy
Beneficiary of Guarantee	Private: households, Public: municipalities	Private: households, Public: municipalities
Duration Distribution	Banks, ESCOs	Banks, ESCOs
Duration	2010 – 2014 –	7 years 2007 - 2014
With own TA	Yes	Yes
Financial Structure	guarantee	guarantee
Purpose of Guarantee	Implementation of energy efficiency projects on behalf of municipalities under energy performance contracts	Implementation of energy efficiency projects on behalf of municipalities under energy performance contracts
Total Value of Guarantee	EUR 15m = USD 20m x 0,75	EUR 15m = USD 20m x 0,75
Source of Guarantee	USAID (EUR 10m) and Sida (EUR 10m)	USAID
Country	Bosnia and Herzegovina	Macedonia
Guarantee Name	Development Credit Authority facility for EE www.usaid.go v/ba	Development Credit Authority facility for EE http://www.us aid.gov/locati ons/europe_e urasia /press/succes s/2007-10- 02.html

4. Special EU Funds

This chapter reviews the operation of the three regional EE funds where EC financing plays a significant role – Green for Growth (GGF), the IPA Energy Efficiency Finance Facility (EEFF) and Intelligent Energy – Europe IEE2.

4.1 Intelligent Energy – Europe IEE2

This general purpose fund providing technical assistance and grants serves the whole of Europe. The only country eligible from the Western Balkans is Croatia. Applications must be submitted by a team of at least three independent legal entities, each established in a different eligible country.

Projects funded range from R&D, networking, special events, publications, videos, and grants for demonstration projects. There is little public overall information about the funds available, or its performance, although individual projects are well documented on its website http://ec.europa.eu/energy/intelligent/index_en.html. The fund began operation in 2003 and has been extended from 2007 to 2013.

The programme is managed by the Executive Agency for Competitiveness and Innovation (EACI, formerly known as Intelligent Energy Executive Agency) under powers delegated by the European Commission.

We do not intend to comment further on this fund as it is not a loan fund, and it is unlikely that it could be a significant source of investment funds for the region.

4.2 IPA 2007¹⁶/EEFF 2007

The Energy Efficiency Finance Facility (EEFF) was launched in 2006 to provide funds to tackle climate change. It aims at stimulating energy efficiency investments in all types of buildings and in the industry sector by making appropriate financing available to the end-borrowers. EEFF 2006 covers the countries Bulgaria, Romania, Croatia and Turkey, and therefore it is not of interest for this study.

The implementation of EEFF 2007 started in November 2009 and covers the seven countries of the Western Balkans and Turkey. It is implemented through three separate facilities with EIB, EBRD and CEB/KfW. Based on a series of contribution agreements, EEFF 2007 combines credit lines provided by the three IFIs, extended to financial intermediaries with incentives (grants) provided by the EC. These grants aim to improve the cost-effectiveness of equipment and make the energy investment more attractive to the end user. They also cover fees of local financial intermediaries to encourage them to lend for the purpose of energy efficiency financing. The grants are worth up to 20% of the investment.

The overall objective of the programme is to financially assist the pre-accession countries (including Turkey) in increasing investments in energy efficiency in order to improve the energy performance of:

- (i) buildings according to the Directive on the Energy Performance of Buildings;
- (ii) industry sector according to the Green Paper on Energy Efficiency.

All private and public sector borrowers, except individual householders, are eligible for this fund.

Information on progress with contracting this finance facility is shown in Table 16, using EC information¹⁷. This shows that each IFI has used the fund for different purposes. Small amounts of the fund were allocated in 2009, but the main allocations have been in 2010 and some funds remain unallocated. It is much too early to speak about impact and often too early to expect any loans to end-borrowers, except via the EBRD credit line which is progressing well. The programmes are expected to operate until the end 2015.

EIB

EIB has focused mainly on Turkey, which is not the subject of this report, so we have not investigated the credit line further, except to note that there is still unallocated funding and that the consultancy agreement in the Western Balkans has not yet led to any agreements with local banks.

EBRD

EBRD has combined the EEFF 2007 Funding with its own credit line and produced the most successful loan fund we have identified in this report, with eight agreements (one repeat) with local banks in three countries. This has so far produced a total of 31 loans since its early start in 2009.

KfW

KfW also has successfully made an agreement with two local banks, Procredit Alabania and Procredit Serbia. Agreements with up to two other banks are in the pipeline. In line with the approach adopted by EBRD, KfW is combining the EC funding under EEFF 2007 with its own credit lines.

Table 16 Credit line allocations to FIs under IPA 2007/EEFF 2007

IFI	Country	Activity	FI	EC Contribut. (Incentive) M€	IFI Max Contributi on M€*	Loans to date M€	Total fund size M€	Incentives paid by 31 Mar 2011 €	EC approval	Date IFI/FI agreemen t signed
EIB Total	WB+Turkey		13,50 54,00		67,50	0			EIB	Western
Balkans	Consultancy services (IC Consulenten)	No focus on a specific FI	0,70	0	0	0,70			2010	
EIB	Turkey	Consultancy services (Fichtner) + incentives	TSKB-TKB- Vafikibank	2,00		0	2,00		2010	
EIB	Turkey	Partner Bank	TSKB-TKB- Vafikibank	8,00	40,00	0	48,00		2010	N/A
EIB	Western Balkans	Unallocated		2,80	14,00		16,80			
EBRD Total		WeBSECLF		13,5	60,00	17,911	73,50	0,27		4
EBRD	Serbia	WeBSECLF	Banka Intesa (I and II)	2,57	14,00	14,00	16,57		2009	25-May-09
EBRD	Bosnia and Herzegovina	WeBSECLF	Raffaisen Bank	2,30	10,00	3,401	12,30		2009	15-Apr-09
EBRD	Serbia	WeBSECLF	Societe Generale Banka	2,30	10,00	0,510	12,30		2010	Sep 10
EBRD	FYRo Macedonia	WeBSECLF	Banka Ohridska	1,15	5,00		6,15		2010	May-10
EBRD	FYRo Macedonia	WeBSECLF	ECB	0,69	3,00		3,69		2010	Q4 2010
EBRD	Bosnia and Herzegovina	WeBSECLF	UniCredit Mostar	1,15	5,00		6,15		2010	Q4 2010
EBRD	FYRo Macedonia	WeBSECLF	NLB Tutunska Banka	0,92	4,00		4,92		2010	May 2011
EBRD	Serbia	WeBSECLF	Unicredit	2,07	9,00		11,07		2011	Mar 2011
Unallocated				0,35			0,35			
KfW-CEB Total				7,70	30,80		38,50	0,00		
KfW-CEB	Albania	Loans	ProCredit Bank	2,25	9,00	N/a	11,25		2009	not yet signed
KfW-CEB	Serbia	Loans	ProCredit Bank	2,50	10,00	N/a	12,50		2009	Oct 2010
Unallocated				2,95						

^{*} As per Contribution Agreement with EC

4.3 Green for Growth Fund

4.3.1 Background

The Green for Growth Fund¹⁸, originally called the SE4F was created on 17 December 2009 and from the outset was structured as an investment company with variable shared capital ("SICAV"). It was incorporated in Luxembourg under the relevant law¹⁹.

The assets of the SICAV comprise the loans (and potentially other financial instruments in the future) to partner institutions in the beneficiary countries in Southeast Europe and Turkey, while share classes reflect the risk assumed by the donors and other investors. The SICAV vehicle shown in Figure 5 allows both IFIs and the private sector to invest in the fund, by taking shares.

In March 2010 the fund name was changed to the Green For Growth Fund Southeast Europe (GGF). Investors in GGF include the EIF (as the custodian for EC funds), KfW (own funds and as custodian for funds from the German Ministry of Economic Cooperation and Development), EIB, EBRD and the private German bank, Sal Oppenheim. The World Bank's private sector development arm, the IFC, will invest in the fund shortly. The EC, Austrian Development Bank and the German Ministry of Economic Cooperation and Development also provide funds for technical assistance. In line with its commercially driven approach, the fund is managed by a private fund manager, a consortium of Oppenheim Asset Management (Fund Manager) and Finance in Motion (Fund Advisor). Investments are expected to produce an acceptable rate of return and any dividends generated may be distributed to the different shareholders in line with their risk profile and specific developmental objectives. Further information is available on www.ggf.lu.

In our review of GGF, we have focused on the "downstream" side of the fund (how to get loans/assistance out of it), rather than how the funds are managed at the investment vehicle "upstream" side, as this is more relevant for the main target audience of this report – government officials of the beneficiary countries. GGF highlights that its governance structures and private management facilities have been designed with the intention to expedite decisions on investments and assistance for end users.

Objectives

The main objective is to help the countries of Southeast Europe achieve 20% savings in energy or 20% savings in CO2 emitted for each of its investments. These investments and the development of financial products in this sector are expected to contribute to the countries' capacity to meet the obligations they have assumed under the ECT.

¹⁸ The EC is participating in the GGF Fund under the IPA Multi-Beneficiary Programme, by subscribing 20 million C-shares on behalf of the beneficiaries + contributing with additional Euro 5 million to the TA Facility. Full ownership of EC shares in the GGF will be passed on to the beneficiaries by the end of 2015. Additional EC funding for the GGF Fund (C-shares + TA Facility) was made available under the IPA Crisis Response Package 2009.

¹⁹ The law of 10 August 1915 on commercial companies, as amended by the Law of 19 July 1991, of the Grand Duchy of Luxembourg

Other objectives:

- Provide additional development financing for EE and small RE projects to broaden the financial base for these kinds of investments in the Southeast European Region;
- Address specific needs of underserved market segments;
- Increase awareness of EE/small RE investments among companies and private households;
- Contribute to broadening and deepening the financial sector serving those development needs;
- Harmonise and coordinate donor initiatives;
- Attract additional private capital for investments in EE/small RE projects in the region and offer investors an attractive financial return in line with market expectations.

Target Partner Institutions

- Financial Institutions (e.g. commercial banks, leasing companies) ready to finance EE demand side investments of SMEs and private households (incl. home owner associations), small scale renewable energy projects;
- ESCOs, renewable energy companies and projects, small-scale RE and EE services and supply companies, industrial companies and municipalities;

Unlike EEFF 2007, GGF provides financing for private households and several of the target partners include some of the more difficult financing propositions, e.g. housing associations and ESCOs. Therefore, more complex financing arrangements are possible in terms of guarantees, direct financing for larger borrowers and equity financing.

To date the emphasis is on loan funding which is usually more focused on the private sector given the borrowing limitations in the public sector. Both the "commercially viable" requirement of the GGF and the desire to build up an initial portfolio quickly have influenced the choice of projects to finance. However the fund has explicitly highlighted its intention to provide more varied financial products to reflect its diverse potential target partners. Clearly, it takes time to develop more complex financial products.

Possibilities for providing technical assistance and grants (incentives, subsidies) are built in. There is also a much more thorough approach to building a package of measures and assistance to prove that energy savings are achieved and concessional finance well used. This can be seen in Figure 7 and Figure 8, where different financial products are intended for standard and non-standard requirements.

At the same time, more strategic thinking about the need to monitor energy savings is developing. This can be seen in the intention to create an information-sharing database, and some standard measures of energy saving.

4.3.2 Progress to date

A review of on-lending so far in Table 17 shows that the fund has quickly established itself in Turkey but is developing more slowly in the Western Balkans where only one local bank in the Former Yugoslav Republic of Macedonia, with previous experience of this type of lending, has signed up.

As far as technical assistance is concerned, a total of 13 projects have been approved of which three are for Turkey, one for Albania, six for Serbia and three for Macedonia. Of these, two projects (both in Turkey) have been completed, seven are underway and four have yet to start. In line with its highly targeted approach to partners, the TA projects are specifically tailored to the requirements of the individual institution. It is too early to say if this bespoke approach will yield the level of investment and savings envisaged.

Innovative Fund Structure Investment Asset **Investors Portfolio** The Fund Managers A Shares (initially: KfW, EIB, EBRD, later Issue Proceeds Loans GREEN FOR GROWTH FUND SOUTHERST BURDEN STEEDING WITH STEEDING WITH STEEDING WITH STEEDING WITH STEEDING WITH STEEDING WITH STEEDING STEEDING WITH STEEDING STEEDING WITH STEEDING STEEDING STEEDING STEEDING STEEDING STEED to SMEs, Lending through Investors) initially 60 MEUR Dividends/Redempt. private financial institutions households and small SICAV-SIF **B** Shares RE projects **Issue Proceeds** (EIB, KfW, (Luxembourg) EBRD) initially: Dividends/Redempt. ca. 15 MÉUR for ESCOs, larger industrial **Direct lending Issue Proceeds** C Shares (EU, Govts.), small EE/RE projects Initially: 20 MEUR Dividends/Redempt. Custodian **Auditors Bank**

Figure 5 Green for Growth Fund structure

Source: Presentation by Monika Beck (KfW) Paris 4 March 2010

Figure 6 Structure and organisation of the GGF

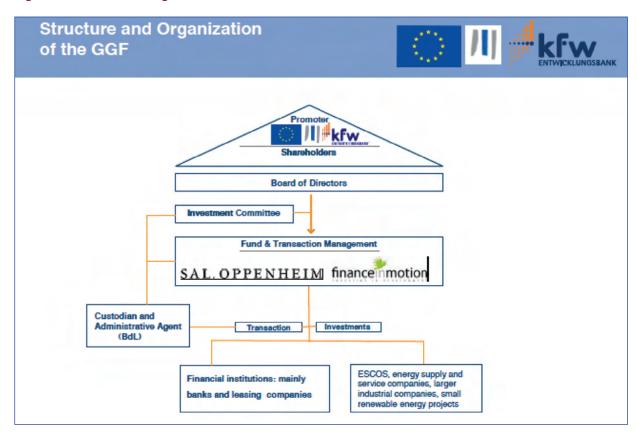
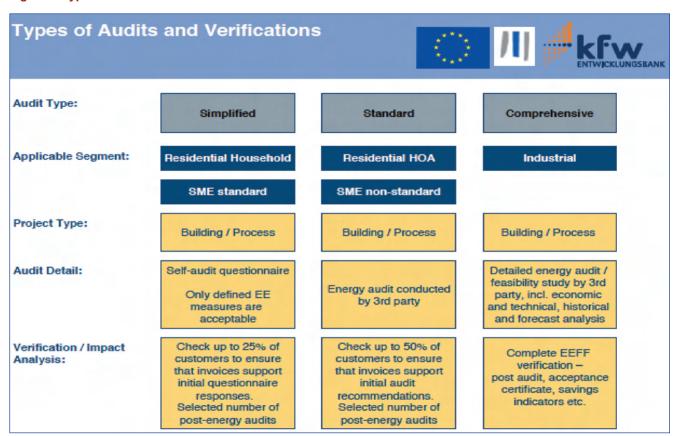


Figure 7 Types of activities under GGF



Technical Assistance activities



- Build capability into partner institutions
 - Assist banks during startup phase to develop dealflow, internal procedures and capabilities
 - 3rd party assistance to end-users to support complex projects
- Develop EE standard measure database
 - Key component of fund; facilitate sharing of information between investment channels/recipients
 - · Verification and selected post audits to ensure integrity of savings
- Support renewable energy
 - · Finalize business plan and facilitate co-financing
 - · Don't cover preliminary or development work
- · Co-financing where achievable

Table 17 Green for Growth Fund on-lending progress

(a) Investment projects

Fund	Country	Activity	FI/Consultant	GGF contribution M€
GFG	Turkey	Loans	Şekerbank	25
GFG	FYRo Macedonia	Loans	Izvozna i Kreditna	5
			Banka (Export and Credit Bank)	
GFG	Turkey	Loans	Yapi Kredi Leasing	20

(b) Technical assistance projects financed by GGF

Country	Activity	Project Name	Objective	Project No	Status	Institution
Turkey	Research and Development	Turkey Country Study	Turkey is highly dependent on energy imports and, therefore, has significant demand for energy efficiency and renewable energy investments. The Turkey Country Study aims to help explore possibilities to reach the fund's target group and generate energy savings and CO ₂ emission reductions.	1/2010	Completed	Not specified
Serbia	Capacity Development of Financial Institutions	Energy Efficiency Showcase Project	In regions where energy efficiency (EE) and renewable energy (RE) sectors are in an early stage, financial institutions are confronted with the task of developing appropriate products, identifying eligible clients and defining the benefits of investments into EE measures. The GGF Technical Assistance Facility developed a concept which will help potential partner institutions to recognise the advantages of EE investments by analysing the energy-saving potential and pay-back time of EE loans for SME clients through exemplary energy audits. An assessment of the energy-saving potential in the residential sector in the respective country will complete the analysis.	2/2010	Ongoing	Bank
Turkey	Capacity Development of Financial Institutions	Implementation of a Monitoring and Reporting System	In order to enable the fund's partner bank to monitor and report on energy savings and CO ₂ emission reductions resulting from the EE loans provided by the bank to its clients, the GGF Technical Assistance Facility supports the bank with the implementation of a monitoring and reporting tool and provides training for staff in handling the tool.	3/2010	Ongoing	Bank
Turkey	Capacity Development of Financial Institutions	Implementation of a Monitoring and Reporting System	The GGF Technical Assistance Facility supports the partner institution in developing a standardized approach to EE leasing and calculating energy savings and CO ₂ emission reduction. Standard measures which allow proper measuring of energy savings will be developed. Furthermore, a monitoring and reporting system will be implemented, into which the newly defined standard measures will be integrated. The TA package also includes training of staff in handling the tool.	4a-b/2010	Ongoing	Leasing Company
Albania	Environmental & Social Impact Assessment Update	Capacity Development of Non-Financial Institutions	In order to ensure proper development and sustainable implementation of the new EE lending business, the partner institution will be supported in developing an EE lending and marketing strategy as well as EE loan products. Furthermore, monitoring and reporting software is going to be implemented in order to enable the bank to monitor the energy savings and CO ₂ emission reductions of their investments. As the bank is planning to finance standard EE measures as well as non-standard measures, the GGF Technical Assistance will additionally provide funding for carrying out simple energy audits.	5/2010	Ongoing	Small Hydro Project

(b) Technical assistance projects financed by GGF (continued)

FYRo Macedonia	Capacity Development of Financial Institutions	Supporting Implementation of Sustainable EE Lending	As the partner institution does not have prior experience in EE lending, the GGF Technical Assistance Facility developed a broad concept in order to support the institution in adding EE loans to their core product portfolio. The following areas are being covered through this Technical Assistance project: * Strategy and Product Development * Staff Training * Implementation of a Monitoring and Reporting System * Simple Energy Audits. In order to ensure proper development and sustainable implementation of the new EE lending business, the partner institution will be supported in developing an EE lending and marketing strategy as well as EE loan products. Furthermore, monitoring and reporting software is going to be implemented in order to enable the bank to monitor the energy savings and CO ₂ emission reductions of their investments. As the bank is planning to finance standard EE measures as well as non-standard measures, the GGF Technical Assistance will additionally provide funding for carrying out simple energy audits.	7a-c/2010	Ongoing	Bank
FYRo Macedonia	Market Enabling	Energy Auditor Workshop	In order to enable the fund's partner institutions to measure the energy saving and CO ₂ emission reduction effects of their investments in case of "non-standard measures" for energy efficiency (EE), the TAF is organising a workshop for energy auditors in FYRo Macedonia.	8/2010	To be started	-
Serbia	Capacity Development of Financial Institutions	One workshop Start-up Support for RE Project Finance	The GGF Technical Assistance Facility is supporting the financial institution in developing its internal capacities for RE lending through a RE project finance workshop, in order to provide the bank with an initial overview of the RE regulatory framework in Serbia, project development cycles, technical aspects and basic RE project finance principles.	1/2011	Ongoing	Bank
Serbia	Capacity Development of Financial Institutions	Implementation of Monitoring & Reporting System	In order to enable one of the fund's partner institutions to monitor and report on energy savings and CO ₂ emission reductions resulting from the EE loans provided by the bank to its clients, the GGF Technical Assistance Facility supports the bank with the implementation of a monitoring and reporting tool and provides training for staff in handling the tool.	2a/2011	Ongoing	Bank
Serbia	Impact Analysis & Energy Audits	E-audits & Conceptual Project Designs	The GGF Technical Assistance Facility will support the partner institution in assessing the energy savings and CO ₂ emission reduction effects of non-standard EE/RE measures implemented by the bank's clients. The TA Facility is further supporting the bank's clients by providing assistance for the development of conceptual project designs. The conceptual project designs consist of technical analyses for more complex EE/RE measures with the objective of preparing a technical basis by which the client will be enabled to order the equipment and services to implement EE/RE measures.	2b/2011	To be started	Bank

(b) Technical assistance projects financed by GGF (continued)

Serbia	Awareness Raising	EE/RE Awareness Raising	In order to raise awareness with regard to the effects of EE/RE measures, the GGF Technical Assistance Facility will support the development and implementation of an awareness-raising campaign.	2c/2011	To be started	Bank
Serbia	Research & Analysis	Desk-Study on EE/RE Potential in the Agricultural Sector in FYRo Macedonia and Serbia	The GGF Technical Assistance Facility will conduct a desk-study on potential energy savings and EE/RE finance opportunities in the agricultural sector of FYRo Macedonia and Serbia EE/RE.	3/2011	To be started	-
Serbia	Research & Analysis	Environmental & Social Impact Study Energana Fuzine d.o.o.	In order to measure the environmental and social impacts of a biomass co-generation plant (CHP power), the GGF Technical Assistance Facility supports a potential Partner Institution in developing an Environmental and Social Impact Study (ESIS).	5/2011	Ongoing	Biomass Project

4.4 In summary

Under the EEFF 2007, EC funds are provided to IFIs who must provide matching loan funding. The EC funds can be used for consultancy or as incentives to end-borrowers or financial intermediaries up to 20% of the loan. As implemented by EBRD (which has used other funding for consultancy) this has proved rather effective. EIB has concentrated on Turkey, with little apparent activity so far in the Western Balkans. KfW has used the funds to fill a gap in the Western Balkans with lending in Albania and Serbia through Procredit Bank.

For GGF, the fund has been operating for only about a year, so it is much too soon to assess any results. Given that it is designed as an investment fund vehicle with the intention to attract further private sector investment, it clearly is a more complex fund that the "usual" credit lines that have been put in place.

Given that financing energy efficiency is a very new product for banks in the region, it may take some time for them to gain confidence in such new mechanisms. The fund aims to provide banks with greater flexibility in terms of conditions and tailor-made TA, as well as shorter response times. Only time will tell if this more tailor-made approach will deliver better results.

In general, funds take a long time to deliver projects to end users. It will be some time before an expost evaluation to establish the effectiveness of such funds can take place.

Figure 9 Evaluation timescales for IPA 2007

2006	• Concept
2007	Funding from IPA 2007
2008	EC makes agreement with IFIs
2009	IFIs make agreements with banks
2010	End-borrowers get loans
2012	Evaluation of lending
2015	End-borrowers pay back loans
2016	Evaluation of risk

5.

Overview of Role of Financial Intermediaries in EE Support Mechanisms in the Western Balkans

5.1 Banks

This part of the research was conducted from the bottom up. Publicly available data was collected from banks (and any other FIs found) which claimed to be offering loans for energy efficiency. Data was then compared with the fund sheets developed in conjunction with the IFIs and websites as a check.

In Table 18 the number of banks claiming the availability of a dedicated EE financial facility identified in this report is listed below. Some banks work with more than one fund. Some funds operate directly without financial intermediaries and some regional funds have not yet identified banking FIs to work with. Also, some banks in Croatia appear to have produced lending products for energy efficiency without being linked to a specific fund.

The following table summarises the position.

Table 18 Numbers of banks advertising identified EE funds, by country

	Banks advertising at least
	one fund identified in report
Albania	1
Bosnia & Herzegovina	2
Croatia	17
FYRo Macedonia	5
Kosovo (UNSCR 1244)	2
Montenegro	4
Serbia	8
Total	39

The most active international banks are shown in Table 19.

Table 19 International Banks operating funds in the region

Bank Name	Countries where bank operates an EE fund
Procredit	Albania, FYRo Macedonia, Serbia,
Raiffeisen	Bosnia & Herzegovina, Serbia, Kosovo
Unicredit	Bosnia & Herzegovina, FYRo Macedonia, Serbia,
NLB	FYRo Macedonia, Montenegro
Volksbank	Serbia

5.2 Bank loan conditions

In the next table (Table 20) we show a range of interest rates for households and companies in the region. These are based on publicly available information secured from bank websites and/or publications. Since some banks do not make these public, we cannot say how representative these are for the country in question. More specific details can be found in the tables covering specific banks in individual countries.

As we focused on publicly available data (i.e. data available to the potential end-borrowers) we did not seek to determine the cost of funds to FIs, and whether they are passing on any reduced costs of funds to end-borrowers. This would require a review of confidential IFI/FI agreements which would also provide information on the way incentives are paid to banks (consultancy payments, training, marketing assistance, administrative incentives, etc.) to encourage them to learn about EE and RE financing.

Table 20 Publicly available information on indicative interest rates and other conditions for loans

	Households	Companies	Duration of loan	Grace period	Collateral
Albania	11–16%	12–15%	5–12 years	Generally none	Mortgage for over 5 years
Bosnia & Herzegovina	No info	No info	Up to 10 years	1–3 years	No info
Croatia	7–9%	6.5–9%	2–12 years	6 months-2 years	Various, up to 130% of loan
FYRo Macedonia	No info	6.5–9%	5–10 years	1 year, (up to 3 for renewable projects)	various
Montenegro	No info	6%, 8–13.5%	7–12 years	Up to 2 years	various
Serbia	9%, 5.9–14%	5–7.5%, 10.27%	2–12 years	Up to 2 years, 4 years for municipalities	various
Kosovo	10.90%	13.20%	Up to 10 years	None	various

We can say that, apart from the higher interest rates in Albania and Kosovo, there is not so much difference between the conditions in different countries. However, the interest rates made public may not be available except to the best customers. Rates do however vary between banks in the same country and so customers could be advised to shop around, if they are willing to change banks. However, banks do not necessarily lend to their newest customers until they have learnt more about their business. In general, interest rates are quite high in the region, given the current low interbank lending rates. However, inflation rates are also quite high, which is some compensation, although some potential end-borrowers may be unwilling to avail of a facility as they will worry about their ability to pay the absolute value of their repayments rather than the real cost after inflation is taken into account.

Loan durations are quite good and sufficient for even long pay-back energy efficiency loans. Grace periods are acceptable, especially those for municipalities or renewable projects.

Collateral is always mentioned, in the form of mortgages, pledges, guarantees, promissory notes or deposits, but only one bank identifies the value to be provided. However, we expect this to be generally above 100% of the loan value. Such high demands may deter end users from applying for facilities.

5.3 Assessment of loan feasibility

The EEFF contribution agreement states loans are to be assessed in terms of "energy-saving ratio". It is not clear whether all funds are using the same criteria (EBRD tends to use IRR). The lack of a consistent methodology will cause difficulties for banks taking funds from more than one source.

5.4 Type of loan products available from funds

At present, most funds only provide for one type of bank product. The EBRD managed WBPSSF-SEEF is an exception as it provides ordinary loans, plus loans based on LEME (List of Equipment and Materials) which are pre-approved ready for quick approval of loans to SMEs.

Another issue is the different criteria used to evaluate energy-saving projects. EBRD is generally using Internal Rate of Return over 10%, whereas EEFF 2007 is using Energy-Saving Ratio ("ESR"). This is an indicator measuring the reduction of energy consumption, all things being equal. It is calculated as: ESR = AES / AEC, where AES is Annual Energy Savings and AEC is Annual Energy Consumption. It is expressed in percentage terms.

Having several different ways to evaluate potential projects may be confusing for banks.

5.5 Other intermediaries

All financial intermediaries are local banks or local subsidiaries of EU banks, except for Serbia where a leasing company (Procredit Leasing) is also operating under the KfW programme. There are no ESCOs (except in Croatia, but these seem not to be involved in the funds in this study) although according to EBRD, one will start soon in the Former Yugoslav Republic of Macedonia.

Experience shows that for ESCOs to operate satisfactorily, the following conditions need to be available:

- Transparent public procurement to attract suitable external firms with the relevant experience
- A move from annual to three-year accounting in the public sector, to allow "loans" to be repaid by "savings" over a single accounting period
- Framework contracts to allow repetitive work to be bundled.

In general in the Western Balkans, this legal and financial framework has not yet been sufficiently developed.

5.6 Experience of banks

Three banks were invited to present their experience of using funds at the EE Workshop in Vienna on 1 December 2011. These were Banca Intesa Belgrade, Pro Credit Albania and Raiffeisen Bank International Austria. They highlighted the new nature of the energy efficiency concept in their countries and the substantial training of staff and promotional efforts required to launch such a product and to generate interest among end-borrowers. They all also reported difficulties with excessive reporting requirements. They emphasised the work needed to identify good corporate loan projects.

6. Conclusions

In the first part of these conclusions we focus on our review and analysis of the various funds that we examined in line with the Terms of Reference for this assignment. In the second part we outline some more general aspects of using loan funding for energy efficiency and costing NEEAPs.

6.1 Analyses of Funds

6.1.1 Most active country/IFI/intermediary/end user

Based on the accumulated information, the most active countries in using the available funds are Croatia, the Former Yugoslav Republic of Macedonia, and Serbia. They have attracted a range of funds for different purposes, and banks are active in lending, with some banks operating more than one fund.

The most active IFI appears to be EBRD, which has a number of SEFFs operating credit lines throughout Eastern Europe and the former Soviet Union. In the Balkans, detailed information is available only for one, WeBSECLF, where 31 loan projects have been generated. However, KfW's BFSEF also has agreements with 10 banks in four countries. In respect of regional funds, EIB has been concentrating on implementation in Turkey. For country funds, EIB provides a large number of funds for SMEs, which include energy efficiency as one of a large number of eligible activities. However there was little data available at the time of writing regarding the progress of these funds and whether loans are being made for energy efficiency investments.

Banks are building on their experience as can be seen by Bank Intesa in Serbia, which is lending with more than one fund and has returned for further tranches of funding.

The most active end-borrowers in practice appear to be only the private sector, generally SMEs or industrial enterprises and households. In Serbia, however, ministries have been active in renovating public buildings.

It is clear that financial intermediaries find that funds which package together loans, technical assistance and grants are easier to implement than for them to assemble such packages themselves from different IFIs, or from local services. Since we did not collect data on EU TA projects in the region, it is possible that they have also made useful contributions to the EE market, where loan funds were delivered without dedicated TA.

Given the relatively weak administrative and technical capacities of municipalities, financing packages that combine loan financing with technical assistance are likely to have greater impact. As there is a dearth of funding for the public sector in comparison with that available for the private sector, consideration should be given to re-directing some of the pure TA funds to facilitate public sector usage of financial facilities.

6.1.2 Least active areas

Both Albania and Kosovo have the least activity, though ProCredit Bank is becoming more active in both. Both have higher interest rates, which may have detracted from investments in the past period of financial crisis. However, both are agricultural countries, with little heavy industry, and thus may not have such an extensive market for EE projects.

6.1.3 Financial Intermediaries, loan products and conditions

The vast majority of financial intermediaries are banks and a diverse range of FIs has not yet developed, with only one leasing company appearing and no ESCOs listed as intermediary. Similarly bank products remain focused on simple loans and are not combined with guarantees. Loan products are beginning to diversify, with loans for households, SMEs and corporate sectors. GGF is identifying standard and non-standard products (also being developed by EBRD credit lines). Loan conditions vary between banks and within banks offering different funds, so it will pay for private sector borrowers to shop around.

While local banks are slowly beginning to take up the credit facilities being made available, it appears that accompanying technical assistance and grants are critical in securing their participation and ensuring interest by the end user. As products become more complex, additional technical assistance, training and marketing support are likely to be required.

6.1.4 Reporting

Generally there seems to be a lack of detailed reporting on the funds and thus it will be difficult to monitor and evaluate performance. The standards of reporting by IFIs to the EC on facilities financed by them are mixed with the best information available on facilities that have a grant or TA component rather than a simple credit line. The recent efforts of the EC to improve its reporting requirements are to be welcomed. Attractive and informative websites are available for some funds, but many have no such promotional tools or fail to update their website.

While enhanced reporting would greatly contribute to determining the impact of these funds on energy efficiency savings in the region, the reporting demands must be balanced with the capacity and willingness of the financial intermediaries to provide the necessary information.

6.1.5 Performance

Regarding the performance of the big funds (IPA 2007/EEFF 2007 and GGF), it is either too late for an ex-ante evaluation or too early for an ex-post evaluation. The experience of data collection shows that considerably more time and resources would be needed to collect and confirm an adequate set of data for evaluation.

However, the data we have been able to collect so far show that EBRD and KfW have been the most successful, using their own and EC funds, both in producing actual loans and in attracting local banks.

A number of different methods of delivering technical assistance are being used under the different facilities, including project specific TA and a more standardised package offered to a number of

institutions active in a facility. Again, more time is required before these can be assessed in terms of their efficiency and effectiveness.

Levels of coordination between IFIs seem to be limited at present and hence even the smaller funds are attempting to cover all types of users.

6.1.6 Visibility

Our experience shows that although information is available on the various financial facilities it takes considerable time and effort to collect it. Not all funds have dedicated websites providing information to end-borrowers, and it is not clear how much promotion banks themselves are doing. It is difficult to distinguish which fund would be appropriate for a particular application, as they are marketed in a very general way. A visit to a bank would be necessary and the end-borrower would be dependent on advice from a specific credit officer.

For the purposes of government officials trying to fund their NEEAP, additional information from fund managers would be valuable especially through a dedicated website, with examples of loans made and examples of how to calculate the benefits.

It appears that generally fund managers do not expect to promote or make visible their funds, except by rather static websites. As a consequence, they are rather reliant on the marketing efforts of the banks, which is a new area for them, although fund managers are providing some support to help them get started.

While increasing awareness of such facilities among ministry officials developing NEEAPs is one of the main aims of this report, there is also a case for more visibility for the funds in general.

6.1.7 Complexity and time delay

As the fund structures becomes more complex, with many more organisations involved in the structure, time delays are caused as each layer of management is put in place and performance targets are set in each contract. There is a risk that, with this complexity and time delay, flexibility to meet the market needs in a dynamic environment is lost. The countries have urgent deadlines from 2011 to 2013 to implement the EU Directives on energy efficiency.

6.2 Beyond the funds

The main focus of this report is to identify and explain the funds available in the Western Balkans that could be used by government officials in developing their NEEAPS. However, this begs the question of whether the funds can solve all the problems of financing NEEAPs, and of course the answer must be no.

For this reason we set out below some of the other issues that have arisen in compiling information about the funds.

6.2.1 How much funding is needed?

According to the ECS Roadmap, the NEEAPs are to achieve a 9% reduction in energy consumption by the ninth year of implementation, with an interim target for the third year. The timetable agreed by the ECS Task Force on EE for development of NEEAPs is: a first EEAP by 30 June 2010; a second EEAP by 30 June 2013; a third EEAP by 30 June 2016.

As the NEEAPs have not been fully costed, it is not possible to say whether the current funds available are adequate to meet the needs. The scale of the funds themselves has been developed independently of the NEEAPs, though presumably based on similar assessments of priorities. Nevertheless, one can say that the majority of funds are targeted at private sector borrowing with a major emphasis on SMEs and industry.

The adequacy of these privately disbursed funds will depend on the balance of private and public borrowing in the NEEAPs and, even more crucially, on the economic and financial environment of the country at the time. The lessons of the global financial crisis show that banks may not be willing to lend at reasonable interest rates (even though interbank rates are at an all-time low), and that customers may not wish to take on debt of any kind at such times.

6.2.2 Where is funding needed?

As emphasised in the recent World Bank study²⁰ the largest energy saving potential is in the public sector, (see Table **21**) necessitating a substantial amount of public sector borrowing, if targets are to be met. So funds and other mechanisms must be increasingly targeted at municipal services and public buildings.

Table 21 Energy-saving potential in the Western Balkans

Sector	Energy-Saving Potential %
Transport	10
Residential	10–35
Public	35–40
Service	10–30
Industrial	5–25

The EC has recently proposed a new Energy Efficiency Action Plan¹⁹. This recognises the need for the public sector to take action, both as the owners of significant sections of fixed assets and economic operations and also as an example to the private sector. In the plan, the public sector will be obliged to include energy efficiency requirements in public procurement, to renovate 3% of the public building stock per year, to move towards energy performance contracting, and to support implementation of the Covenant of Mayors' commitments for energy saving.

While these new commitments do not currently apply to the Contracting Parties, they indicate future new requirements and a strong public sector requirement for funding in the future.

6.2.3 The structure of funds

The provision of loan funding as the main means of investment in EE and RE is appropriate. Grant funding creates its own subsidy mentality, and the funds supplied as loans can be re-lent as soon as they are partly or fully repaid. This preserves the capital allocated for the fund. However, the capital is allocated only for a fixed period, which is not necessarily coterminous with the NEEAPs.

However, with all the necessary safeguards to manage public funds, the larger EC funds are becoming complex and time consuming to set up. Experience could be shared with the large funds being operated to replace EU Structural Funds, the so-called JASPERS, and JESSICA funds which are being used for energy efficiency loans in some countries. These funds have been partly evaluated ex-ante and ex-post and so could give useful lessons.

Direct lending of IFIs to the public sector has also shown good results in Serbia and could be copied where sovereign guarantees are possible. The use of budget capture in the public sector, avoiding the need to create a fund, while "lending" public funds to carry out investments is also an alternative model which could be explored, once a move to multi-annual accounting has been adopted in the public sector.

6.2.4 Lack of flexibility in the funding agreements in the supply chain to the banks

Long-term agreements (five or more years) between providers of capital and fund managers can build in rigidity to the fund conditions of use. On the other hand it can make them so general they are hard to market. Given the length of time taken to set up large complex funds, the EC and IFIs should be setting them up now for implementation of the second NEEAP ready for 2013. This gives little time for evaluation of the performance of the current funds or correction if needed.

6.2.5 Capacity of end-borrowers to borrow

While loans are undoubtedly the most appropriate way to fund EE and RE, for reasons mentioned above, there are limitations on borrowings by different end-borrowers. Clearly, loans are more feasible for solvent physical and legal persons.

Assessment of solvency is the area of expertise of local banks, yet they may be risk averse where they have no expertise. Although technical assistance is generally provided to help banks assess the risks, this generally involves them moving their security from a collateral basis towards assessment of business planning and understanding of firms' financial statements.

Many of the following limitations on borrowing may be found in the region, independently of the attitudes of local banks:

Households with inadequate or uncertain income: this is likely to apply especially in rural areas, where income may be seasonal and households may not have bank accounts. Unless local banks choose to lend to these subprime borrowers or special provisions are made, this group of households, often having the least adequate housing or heating, will remain untouched by the NEEAP.

Housing Associations: this is also a difficult group to provide loans for, since the legal framework under which housing associations are set up may not be suitable for taking and repaying loans or for dealing with majority decision making. Technical assistance needs to be used to share experience and also to improve the legal framework. Anecdotal experience has shown that the same bank may assess the risk of housing associations quite differently in different countries, because of either lack of experience, or different legal frameworks.

Municipalities/government: larger municipalities may need sovereign loans to borrow, and smaller municipalities may not be able to borrow at all. Since public buildings account for a large proportion of energy consumptions in buildings, this will be a severe constraint on actions. In this case it may be better to devise schemes demonstrated by the World Bank in Serbia and the Former Yugoslav Republic of Macedonia. Another alternative may be the use of ESCOs.

6.2.6 Priority of EE in the national economy

The need for borrowing for EE has to be evaluated against other borrowing needs for the country. At present it is not clear how the priority for EE in any country has been evaluated, or even if the Ministry of Finance has been involved in discussions on the NEEAPs. It is recommended that the ECS provides scope for future discussions involving not just Ministries of Environment but also Ministries of Finance. Experience in negotiating the Memorandum of Understanding on Social Issues, which involved initiatives with Ministries of Social Security could be useful.

6.2.7 Marketing of energy efficiency

It is often assumed by the EU and governments that energy efficiency is an attractive good in its own right. However, experience, based on the amount of awareness, training and assessment that is needed to promote EE, does not demonstrate this. When there is a need for an industrial enterprise to re-equip or improve its quality, this may coincide with an opportunity to profit from energy efficiency. When a household wants to improve comfort and increase the value of its property or carry out a general modernisation of an old property, this may also coincide with an opportunity to profit from energy efficiency. But it seems that without the first stimulus the second opportunity may not arise.

7. Recommendations to Improve Visibility and Use of Funds

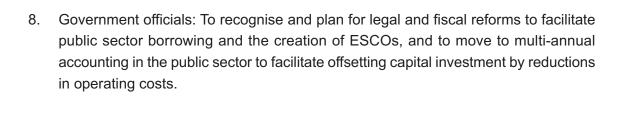
Immediate actions

There is an immediate need to make the funds **more visible** to government officials who need to be aware of the different funds and the contribution they can make to implementing the NEEAPs, once they are fully costed. We recommend that this is done in a number of ways:

- 1. ECS: By using the tables provided in the report to display information on the websites of ministries of economy and environment of the relevant countries.
- 2. EC/IFIs: To ensure the availability of a dedicated website on the EE activities of each fund, with regular news and updates plus examples of typical end-borrower loans.
- 3. EC/IFIs: To consider making a general portal for funds and mechanisms in the region, with more concrete examples of typical end-borrower loans.
- 4. EC/ECS: To include in this information, the implementation of EU TA projects relating to EE (often implemented under national IPA programmes).

Medium-term actions

- 1. EC/IFIs/FIs: To ensure that reporting on the use of funds is prompt and detailed so that websites are kept up to date, and include examples.
- 2. IFIs: To provide more opportunities for exchange of information and experience between experienced and less experienced banks, in a regional context, while respecting their need to compete.
- IFIs: To begin to focus fund activities away from the private sector investments in SMEs and private households and towards the areas of housing associations, municipal services and public buildings where there are still large unmet needs for EE investments.
- 4. EC/IFIs: To learn from evaluations of the large funds in operation in the EU, in particular JESSICA which has been successfully used for EE projects in MS.
- 5. Financial intermediaries/banks: To shift marketing of EE away from meeting government needs to meeting the needs of households and companies.
- ECS: If deemed appropriate to organise events on EE investments for NEEAPs, which are relevant to ministries of finance to assist in their planning for loan finance as well as legal and financial reforms.
- 7. Government officials: To set up cross-ministerial working for the development of the NEEAPs, especially involving ministries of finance, so that realistic plans in relation to funding and borrowing are developed.



Appendices

Appendix 1 Country specific loan funds

Serbia	Montenegro	Croatia	Country
EE Loan http://www.ifc. org/ifcext/spiw ebsite1.nsf/1c a07340e47a3 5cd85256efb0 0700cee/1369 8C457418F8 CD852576BA 000E28E1	Energy Efficiency in Public Buildings – Montenegro http://web.wor Idbank.org/ext ernal/projects/ main*pagePK/ =64283627&p iPK=73230&th eSitePK=4094 1&menuPK=2 28424&Projec tid=P107992	Environmental protection and energy efficiency Fund http://www.fzoeu.hr	Loan Name and Web Address
IFC	World Bank	Croatian Governme nt	Source of Financing
15,1m	7,71m	Depends on the budget and contributio ns according to the Croatian laws	Total Value of Fund
Financing Energy Efficiency improvements in housing and SMEs	The development objective of the project is to improve energy efficiency performance in targeted public sector buildings (schools and hospitals) in order to provide a demonstrated basis for development of a sustainable energy efficiency improvement program in the public sector in Montenegro.	Researches on-site, environmental impact studies, documentation for obtaining a location permit, main design Investment study, documentation for obtaining a building permit, other permissions, decisions, consents and documentation in compliance with the provisions regulating the energy sector	Purpose of Loan
EUR 15m loan + EUR 0,1m grant for TA	92,5% loan 7,5% TA	Loan, incentives, TA (no breakdown defined)	Financial Structure
TA and grant	TA	add-ons	With Add- ons
November 2006 – June 2011	December 2008 – December 2012	January 2004 – not limited	Duration
Bank	Direct to end beneficiary - the lending instrument is a Specific Investment Loan (SIL)	Bank	Distribution
Private: individuals and SMEs	Public: Ministry of Education and Science, Ministry of Economic Development, Ministry of Health, Public buildings (schools and hospitals)	Public: municipalities, regional governments Private: corporate, SMEs	Beneficiary of Loan
Energy efficiency and renewable energy	Energy efficiency, buildings	Energy efficiency	Sectors
IFC Serbia, Sanda Dzindo, Investment Analyst, Global Financial Markets, Bul. Kralja Aleksandra 86, 11 000 Beograd, Serbia Tel: + (381 11) 30 23 754 Fax: + (381 11) 30 23 733 E-mail: SDzindo@ifc.org	Gerner, Franz, fgerner@world bank.org	Ksaver 208 10000 Zagreb 01B:858286259 94 tel:01/5391 800 fax:01/5391 810 e-mail: kontakt@fzoeu.	Local Contact
Bank's marketing material, brochures	Direct contact with the end beneficiary	Website, press releases	Promotion
100%	14%		Amount Disbursed
• Replacing old windows, roof, doors, heating bodies, pipes, boilers, lighting system, etc. • Introduction of gas in business premises; • Transfer to a more modern system of heating (e.g. natural gas); • Modification of existing production technologies (e.g. EE motors, automatic control systems); • Renewable Energy Sources	Retrofitting of two primary schools in Pljevla and Niksic Average EE investment per school – US\$300,000 Average EE Investment per hospital – US\$600,000		Example of Use

Appendix 1 Country specific loan funds continued

Example of Use	
	EUR 9m
Promotion Amount Disburse	
Local	
Sectors	
Beneficiary of Loan	
Distribution	Direct to end beneficiaries through projects
Duration	2007–2011
With Add- Duration ons	Α Τ
Financial Structure	100% loan
Purpose of Loan	EUR 22,5m The principal aim of the proposed additional financing is to enable the government to complete the original scope of the project (energy efficiency improvements in 3 social care buildings, 8 schools and 6 hospitals left out due to a cost overrun) and to scale up energy efficiency improvements to include: (a) overhaul of the heat supply system of the Nis Clinical Centre along with energy efficiency improvements in all 17 contiguous buildings on the campus; complete lighting retrofit in 10 schools and partial lighting retrofit in 10 schools and additional 7 social care buildings (such as orphanages), 20 schools and 11 hospitals across Serbia.
Total Value of Fund	EUR 22,5m
Source of Financing	WB (EUR 13.5m = USD 18m) IDA (EUR 7,5m = USD 10M) Serbian Governmen t (EUR 1,5m = USD 2m)
Loan Name and Web Address	Energy efficiency project Serbia additional financing http://web.worldba nk.org/external/pro jects/main?pageP K=64283627&piPK =73230&theSitePK =40941&menuPK= 228424&Projectid= P090492
Country	Serbia

Appendix 1 Country specific loan funds continued

Serbia	Serbia	Country
Ø 5 ○ 0 ≒ Z	T - 1 - 0 T - 0 T = 1 - 0 U - 0 T -	
Municipal infrastructure credit line project (MICLP) www.miclp- serbia.org	Energy efficiency project Serbia http://web.worldbank.org/extemal/projects/main?Projectid=P075343&theSitePK=40941 &piPK=643067 0&menuPK=643067 0&menuPK=64282 135&Type=Financiahttp://web.worldbank.org/external/projects/main?Projectid=P075343&theSitePK=40941 &piPK=643067 0&menuPK=643067 0&menuPK=643067 0&menuPK=6438282 135&Type=Financial	Loan Name and Web Address
KTW	WB (EUR 15,75m = USD 21m) + Governmen t of Serbia (EUR 3m = USD 4m)	Source of Financing
EUR 60m	EUR 18,75m	Total Value of Fund
Multipurpose project, also possible implementation of energy efficiency subprojects	1. PART A: Clinical centre Belgrade; 2. PART B: Public buildings – schools and hospitals	Purpose of Loan
100% loan	100% Loan	Financial Structure
With TA financed separately	8	With Add-ons
November 2008 – October 2011	2004–2011	Duration
Banks	Direct to end beneficiaries through projects	Distribution
Public: Local governments or public utility companies	Public: Clinical centre Belgrade, public schools	Beneficiary of Loan
Energy efficiency, buildings	efficiency	Sectors
Municipal Infrastructur e Credit Line Project, Čika Ljubina St 14/8, 11000 Belgrade, Phone: +381 11 218-1303, 262-1931, 263-3026 Fax: +381 11 328-2924 e-mail: info@midp-serbia.org	Contact: Belgrade – Vesna Kostic (11) 302- 3723 vkostic@wo rldbank.org	Local Contact
Website: www.miclp- serbia.org Website, news publications , promotion through banks	Press	Promotion Amount Disburse
EUR 40m	100%	Amount Disbursed
Improving energy efficiency of waste water management in Valjevo		Example of Use

Appendix 1 Country specific loan funds continued

Example of Use		
Promotion Amount Disbursed		
Promotion	Websites of distributing banks, press conferences	
Local	Banca intesa Beograd, Contact: tel: +381 (11) 225 83 83 e-mail: msp_central a@bancaint esabeograd	3.
Sectors	Energy efficiency, renewable energy	
Beneficiary of Sectors Loan	Private: SMEs; Public: public enterprises of municipalities	
Duration Distribution	Banks	
Duration	2008-not limited	
With Add-ons	TA as a grant	
Financial With Structure Add-c	100% loan	
Purpose of Loan	Multipurpose loan can be 100% loan TA as a used for EE and RE grant	
Total Value of Fund	EUR 30m	
Source of Total Financing Value of Fund	Italian Governmen t	
Loan Name and Web Address	Italian credit line Italian http://www.skmbal Governmen cani.cooperazione. t esteri.if/utlskmbalc ani/EN/Interventi/In tro.html	
Country	Serbia	

Appendix 2 Regional loan funds available for EE

water.										
domestic hot										
heating or										ff.com
heat, space						Kosovo)				www.websed
low temperature						(including				(WeBSEDFF)
solar energy for						Serbia				
geothermal or						Montenegro				Facility
facility;	leaflets					Macedonia,	5%)			Funding
heat generation	materials -					FYRo	grant 17% and TA			Energy Direct
biomass power;	promotional	energy	developer	~		Croatia,	TA (loan 78% with			Sustainable
wind turbines;	presentations,	Renewable	Project	beneficiar		Herzegovina	incentive + €2M			Balkans
plants;	conferences,	efficiency	SMEs	end	at least	Bosnia and	EUR 11m	63m		Western
Small hydro power	Website,	Industry, energy	Private:	Directly to	2009-2011	Albania,	EUR 50m loan +	EUR	EBRD	EBRD
							(EUR 13.5m).			
							implementation			
							successful project			
controls							amount after			
enhanced etc.							15-20% of loan			f.com
including							financed by EC:			www.websecl
improvements							Grant-bonus			(WeBSECLF)
heating; process							2,5m).			
fuel-based direct	materials						Balkan Fund (EUR			Facility
heating to	promotional					Montenegro	called Western			Credit Line
from electricity	ps,	efficiency				Macedonia	multi-donor fund			Energy
boilers; switch	training/worksho	energy, energy				FYRo	multipurpose,			Sustainable
with condensing	presentations,	renewable			2011	Herzegovina	separate			Balkans
old gas boilers	conferences,	buildings,	SMEs		2009-end	Bosnia and	TA financed from	60m		Western
Replacement of	Website,	Industry,	Private:	Banks	January	Serbia	100% loan	EUR	EBRD	EU/EBRD
								Fund	,	Address
			of Loan	n		Operation		Value of	Financing	and Web
Example of Use	Promotion	Sectors	Distributio Beneficiary	Distributio	Duration	Countries of	Financial Structure Countries of	Total	Source of	Loan Name

Appendix 2 Regional loan funds available for EE continued

Example of Use		
Promotion	Website, conferences, presentations, promotional materials – leaflets	Not available
Sectors	Energy efficiency, renewable energy	Production of EE and RE equipment
Distributio Beneficiary of Loan	Private: private sector borrowers and SMEs	Private: Corporate
Distributio n	Banks	available
Duration	July 2010– beginning of 2013 (at least)	Not yet available, operating just as TA through FEEI
Countries of Operation	Albania, Bosnia and Herzegovina Croatia FYRo Macedonia, Montenegro Serbia (including Kosovo)	Albania Bosnia and Herzegovina FYR M acedonia Serbia
Financial Structure Countries of Operation	EUR 10m for Loan with TA and EE (EUR grants (TA and 110m for grants financed whole fund) from EC IPA 2009 allocation around EUR 1,5m)	Not available
Total Value of Fund	EUR 10m for 110m for whole fund)	EUR 250m (value of total fund) Information from World Bank indicates EUR 30m for Western Balkans
Source of Financing	EBRD	O NEC
Loan Name and Web Address	EU/EBRD Private Sector Support Facility for Western Balkans window for Sustainable Energy Financing Facility (WBPSSF - SEEF) http://www.cr opssf.hr/se- faq.html (Croatia only at present)	Eastern Europe Energy Efficiency Fund (working title)

Appendix 2 Regional loan funds available for EE continued

and wides Enamoling Value of Lord Coperation n of Loan of Loan Website, Endogy Replay of Loan Website, Separate Replay of Local Fig. Private: Industry. Website, Local Fig. Private: Replay of Local Fig. Private: Industry. Website, SMEs Replay of Local Fig. Private: Industry. Website, SMEs Replacement of Local Fig. Private: Industry. Website, SMEs Replay of Local Fig. Private: Industry. Website, SMEs Replacement of Local Fig. Private: Industry. Website, SMEs <th>Loan Name</th> <th>Source of</th> <th>Total</th> <th>Financial Structure</th> <th>Countries of</th> <th>Duration</th> <th>Distributio</th> <th>Distributio Beneficiary</th> <th>Sectors</th> <th>Promotion</th> <th>Example of Use</th>	Loan Name	Source of	Total	Financial Structure	Countries of	Duration	Distributio	Distributio Beneficiary	Sectors	Promotion	Example of Use
Formal F	and Web Address	Financing	Value of Fund		Operation		ח	of Loan			
www.mebsedic.co 13.5m TA financed from Bosnia and by EC separate Herzegovina 2011 SMEs buildings, conferences, for multipurpose, for multipurpose, grants, multipurpose, emergy, energy training/worksho prashe leur 2,5m). EUR Called Western Montenegro Sinhanced by EC: line. 15-20% of loan amount after successful project loan amount after py EC grant. Bosnia and by EC grants. EUR 13.5m Bosnia and by EC grants. FYRo Croatia EUR 13.5m). ECLEB EUR 13.5m Bosnia and by EC grant Bosnia and by EC grants. FYRo Groatia for credit fine. Sosbia shoulding by EC grants. FYRo Macedonia for credit line. FYRo Macedonia herzegovina for credit line. FYRo Macedonia shoulding senergy financing pathers including association; Public: menewable ses and their association; S. Sorbia ses and their ses association.	IPA 2007/	EC/EBRD	EUR	100% Ioan	Serbia	January	Local Fis	Private:	Industry,	Website,	Replacement of
ncy m by EC separate by EC separate for multipurpose, a grants, multipurpose, separate mu	Energy		13.5m	TA financed from	Bosnia and	2009-end		SMEs	buildings,		old gas boilers
for multipurpose, FYRo parants, multi-donor fund (EUR) pose, ps, multi-donor fund (EUR) pose, ps, multi-donor fund (EUR) pose, ps, multi-donor fund (EUR) ps, ps, multi-donor fund (EUR) pose, promotional materials provate: but local Fis Private: buildings, energy fund-noing provate: buildings, provate: buildings, provate: buildings, energy fund-noing provate: buildings, p	Efficiency		by EC	separate	Herzegovina	2011			renewable		with condensing
grants, multi-donor fund Macedonia EUR EUR Called Western Montenegro 8	Finance		for		FYRo					training/worksho	boilers; switch
Decirio Deci	Facility		grants,	multi-donor fund	Macedonia					ps,	from electricity
Makan Fund (EUR From EBRD Grant-bonus From EBRD Grant-bonus From EBRD Grant-bonus From EBRD Grant-bonus From Grant From	(EEFF) 2007		EUR	called Western	Montenegro					promotional	heating to fuel-
m EBRD Grant-bonus line. Inc. 15-20% of loan and let implementation / ECLE) ECLE) EUR 13.5m 80% loans, 20% Albania, by EC grant for credit from EIB FOR credit from credit line. Serbia li	AKA		60m	Balkan Fund (EUR						materials	based direct
EBRD Grant-bonus for credit financed by EC: able line. I5-20% of loan ECLF) EC/EIB EUR 13.5m 80% loans, 20% Albania, by EC grant from EIB for credit fine. EUR 13.5m 80% loans, 20% Macedonia for credit line. EUR Montenegro, line line. EVRO Montenegro, line line. EVRO Montenegro, line line. EVRO Montenegro, line line. EVRO Montenegro, line line line. EVRO Montenegro, line line line line line line line line	EBRD			2,5m).							heating; process
For credit financed by EC:	Western		EBRD	Grant-bonus							improvements
able line. 15–20% of loan amount after successful project implementation Local Fis private: Private: Buildings, pone by co-testing industry, energy financing partners 7/1 EC/EIB EUR 13.5m 80% loans, 20% Albania, dost, pone by co-testing private Local Fis private: Buildings, private Buildings, pone by co-testing private 8y EUR 13.5m). Herzegovina 2008–2016 residents private Industry, energy financing partners 2007 FA 80m Macedonia buildings, pone by co-testing private collectives private enewable partners 54.80m Macedonia Montenegro, portuge such association; partners such association; partners 1ine. Kosovo, Turkey Fublic: municipaliti es and their association; partners	Balkans		for credit	financed by EC:							including
amount after successful project successful project py ECIEIB EUR 13.5m by EC grant For EUR 13.5m Albania, and For FrA80m FOR FOR EUR 2007 Albania, and Bosnia and Croatia For grants FOR EUR FOR EUR FOR EUR FOR FOR EUR FOR EUR FOR EUR FOR EUR FOR FOR EUR FOR EUR FOR FOR FOR FOR FOR FOR FOR FOR FOR FO	Sustainable		line.	15-20% of loan							enhanced etc.
Ine Successful project Implementation ECLF	Energy			amount after							controls
EC/EIB EUR 13.5m 80% loans, 20% Albania, Byears, Local Fis Private: Buildings,	Credit Line			successful project							
ECLE) (EUR 13.5m). EC/EIB EUR 13.5m 80% loans, 20% Albania, 8 years, Local Fis Private: Buildings, by EC grant Herzegovina 2008–2016 residents industry, energy organised efficiency, efficiency, for EUR EUR FYRo Macedonia FYRo Macedonia for credit line. Serbia Iline. Turkey Turkey FYRO Sasociation; Public: municipaliti es and their association s.	Facility			implementation							
	(WeBSECLF)			(EUR 13.5m).							
by EC grant Bosnia and 2008–2016 residents industry, energy for Herzegovina organised efficiency, and EUR FYRo 2007 54.80m FOM EIB Macedonia from EIB Serbia including Kosovo, Turkey Turkey Serbia energy association as sociation s.	IPA 2007/	EC/EIB EUR	13.5m	80% loans, 20%	Albania,	8 years,	Local Fis	Private:	Buildings,	Done by co-	
cy for for Herzegovina organised efficiency, grants, Croatia EUR EUR 54.80m Macedonia from EIB Iine. Kosovo, Turkey Turkey Turkey Merzegovina organised efficiency, in renewable collectives energy of energy Account in renewable collectives energy of such as housing association; Public: municipaliti es and their association s.	Energy			grant	Bosnia and	2008-2016		residents		financing	
EUR EUR FYRO 54.80m Macedonia Montenegro, for credit line. Nosovo, Turkey Turkey Montin es and their association s.	Efficiency		for		Herzegovina			organised	efficiency,	partners	
EUR EUR FYRO 54.80m from EIB from credit line. Line. EUR FYRO Macedonia Montenegro, Serbia including Kosovo, Turkey Turkey Turkey municipaliti es and their association s.	Finance		grants,		Croatia			Ξ̈	renewable		
from EIB Macedonia from Eight Montenegro, for credit including Kosovo, Turkey	Facility		EUR		FYRo			collectives	energy		
n EIB Montenegro, sredit Serbia including Kosovo, Turkey	(EEFF) 2007		54.80m		Macedonia			of			
redit Serbia including Kosovo, Turkey			from EIB		Montenegro,			individuals,			
including Kosovo, Turkey			for credit		Serbia			such as			
			line.		including			housing			
					Kosovo,			association;			
municipaliti es and their association s.					Turkey			Public:			
es and their association s.								municipaliti			
association s.								es and their			
ιν								association			
								S.			

Appendix 2 Regional loan funds available for EE continued

Example of Use	i i i i i i i i i i i i i i i i i i i	Fuel switching, e.g. oil to gas, coal to biomass; replacement of motors and drivers; insulation of windows; insulation of walls, roofs and basement ceilings
Promotion	Done by co-financing partners	Awareness- raising and market- enabling activities, press conferences
Sectors	Buildings, industry, energy efficiency, renewable energy	efficiency, renewable energy
Beneficiary of Loan	s ed es tion; tion tion	Private: households , SMEs, energy service companies; renewable energy companies, Public: municipaliti es, public sector
Distribution	Local Fis	Direct financing and majority through financial institutions (commercial banks, non-bank financial institutions such as microfinance institutions and leasing companies and other selected financial institutions)
Duration	8 years, 2008–2016	December 2009 unlimited duration
Countries of Operation	Albania Bosnia and Herzegovina Croatia FYRo Macedonia Montenegro Serbia including Kosovo Turkey,	Albania Bosnia and Herzegovina, Croatia FYRo Macedonia Montenegro Serbia Kosovo
Financial Structure	80% loans, 20% grant	100% loan (TA available)
Total Value of Fund	EUR 7.7m by EC for grants, EUR 30.8m from KfW for credit line.	eUR 128m as of September 2010; aim: to increase to EUR 400m by 2015; structure is variable because this is an investment company
Source of Financing	EC/KfW	EC, EIB, KFW, EBRD Bilateral donors, Private investors
Loan Name and Web Address	Energy Efficiency Finance Facility (EEFF) 2007	Green for Growth Fund Southeast Europe (closed-end investment company) http://www.gg f.lu/

Appendix 2 Regional loan funds available for EE continued

Loan Name	Source of	Total	Financial Structure Countries of	Countries of	Duration	Distributio	Distributio Beneficiary	Sectors	Promotion	Example of Use
and Web	Financing	Value of		Operation		ח				-
Address		Fund								
Banking	KfW	EUR	100% Ioan	Albania	January	Banks	Private:	Energy	Website	Installation of a
Facility for		113m	(TA available)	Bosnia &	2008 - not		SMEs,	efficiency,		solar heating
Sustainable				Herzegovina	limited		households renewable	renewable		system, solar
Energy				Serbia,			•	energy		water heating
Finance				Montenegro,			Public:			systems in hotels
				FYRo			municipaliti			and business
http://www.kf				Macedonia			es			premises; systems
W-				Kosovo						for heating with
entwicklungs										biomass;
bank.de/EN_										insulation and
Home/Sector										replacement
s/Financial_s										windows in
ystem_devel										commercial
opment/Innov										premises;
ative_Bankin										replacement of
g_Facility_for										inefficient
_Sustainable										production
_Energy_Fin										machines; efficient
ance/index.js										cooling chambers
P										in the food
										industry;
										replacement of
										inefficient
										commercial
										vehicles with new
										and efficient
										vehicles

Appendix 3 Data sheets for individual funds

A detailed standard template for information on individual funds has been developed. The availability of information for each fund is mixed. Information available to date has been inserted into the appropriate fields but further research would be required to complete the sheets for each fund, and some information could be confidential.

3.1 Fund sheet for EBRD Western Balkans Sustainable Energy Credit Line Facility (WeBSECLF)

Name of Fund: EU/EBRD Western Balkans Sustainable Energy Credit Line Facility

Website Address: (WeBSECLF) www.webseclf.com

Source of Fund: EBRD

IFI Contact: Michalis Kiourktsoglou, FI Operations Leader –

KIOURKTM@EBRD.COM

Miroslav Maly, TC Operations Leader - malym@ebrd.com

Local Contact: WeBSECLF Project Office, 10/3 Skadarska St. 11000 Belgrade, Tel

381 11 3244 334, Fax 381 11 3347 667, e-mail: info@webseclf.com

The EBRD has developed the Western Balkans Sustainable Energy Credit Line Facility (the "Facility" or WeBSECLF), a EUR 60 million credit line available through local banks to help SMEs invest in energy efficiency and renewable energy projects worth up to EUR 2 million.

1. Structure

The WeBSECLF is made up of dedicated credit lines that provide funds to participating banks for onward-lending to SMEs in Serbia, Bosnia and Herzegovina, the Former Yugoslav Republic of Macedonia and Montenegro.

The fund comprises a *Loan with TA* (financed from a separate fund called the Western Balkan Fund) and *Grants* (15%–20% of loan amount financed from the EC.)

The Western Balkan Sustainable Energy Credit Line Facility has two components: EUR 50m for private companies implementing industrial energy efficiency and renewable energy projects, and EUR 10m for private companies implementing building energy efficiency projects. Since loans are targeted at SMEs the maximum size of an individual loan is EUR 2 million.

The grants come in the form of Completion Fees (cash-back reimbursements) on investments, as follows:

- Industry energy efficiency sub-projects: 15% in general, and 20% for replacements of boilers and implementation of small cogeneration/tri-generation units,
- Stand-alone renewable energy sub-projects: 15% for projects eligible for feed-in tariffs (currently only grid connected electricity generation in Bosnia and Herzegovina, Serbia and the Former Yugoslav Republic of Macedonia) and 20% for projects not eligible for feed-in tariffs (in general)
- Building energy efficiency sub-projects: 20% in general.

2. Financial intermediaries

Serbia:

Banca Intesa http://www.bancaintesabeograd.com/

Societe Generale Bank http://www.societegenerale.rs/

Unicredit bank under preparation

FYRo Macedonia

Ohridska Banka http://www.ob.com.mk/

IK Banka AD Skopje http://www.ikbanka.com.mk/

NLB Tutunska Banka under preparation

Bosnia and Herzegovina:

Raiffeisen Bank http://raiffeisenbank.ba

UniCredit bank http://www.unicreditbank.ba/

3. End users

- Private companies in industry and private owners of commercial buildings implementing energy efficiency and renewable energy projects.
- Private companies implementing stand-alone renewable energy projects.

4. Specific information on projects (to May 2011, unless otherwise specified)

Start date End date Find date Years of operation (if different from above) STRUCTURE Total value of fund € Loan value € Direct investment grant IPA TA grant FINANCING IFI contribution € Donor(s) contribution of Participating bank € Beneficiary government € PROJECT INFORMATION Value of energy projects by sector −% Energy efficiency Renewables Number of EE projects by country (where fund is regional) Average total cost per project € Average loan value per project € Average loan value per project € Pand IFI contribution € A0m C0m C0m C0m C0m C0m C0m C0m C0m C0m C	DATES	
End date Years of operation (if different from above) STRUCTURE Total value of fund € 76m Loan value € 60m Grant value € Direct investment grant IPA TA grant 2.5m FINANCING IFI contribution € 60m Donor(s) contribution of Participating bank € n.a. Beneficiary government € 17,911,000 Value of energy projects by sector − % Energy efficiency Renewables 25% Number of EE projects by country (where fund is regional) Average total cost per project € 1,400,000 (Bank Intesa, Serbia) Average loan value per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	Start date	January 2009
STRUCTURE Total value of fund € 76m Loan value € 60m Grant value € 2007 13.5m (13.15m allocated)	End date	End 2011
Total value of fund € Loan value € Grant value € Direct investment grant IPA TA grant FINANCING IFI contribution € Donor(s) contribution of Participating bank € Beneficiary government € Value of energy sector projects € Value of energy projects by sector − % Energy efficiency Renewables Number of EE projects by country (where fund is regional) Average total cost per project € Average loan value per project € Finance A00m 2007 13.5m (13.15m allocated) 255m Finance 60m 16m Ana. PROJECT INFORMATION Value of energy sector project € 17,911,000 4	Years of operation (if different from above)	
Loan value € Grant value € Direct investment grant IPA TA grant FINANCING IFI contribution € Donor(s) contribution of Participating bank € Beneficiary government € Value of energy sector projects by sector − % Energy efficiency Renewables Number of EE projects by country (where fund is regional) Average total cost per project € Average loan value per project € Direct investment grant IPA 2007 13.5m (13.15m allocated) 2.5m 60m 60m 60m 60m 61m 71,911,000 71,911,000 71,911,000 72,911,000 73,911,000 74,911,000 75,911,000 76,918,918,918,918 76,918,918,918 76,918,918,918 76,918,918,918 76,918,918,918 76,918,918,918 76,918,918,918 76,918,918,918 76,918,918,918 76,918,918,918 76,918,918,918 76,918,918,918 76,918,918,918 76,918,	STRUCTURE	
Grant value € Direct investment grant IPA TA grant FINANCING IFI contribution € Donor(s) contribution of Participating bank € Beneficiary government € Value of energy sector projects € Energy efficiency Renewables Number of EE projects by country (where fund is regional) Average total cost per project € Average loan value per project € 2007 13.5m (13.15m allocated) 2.5m 2007 13.5m (13.15m allocated) 2.5m 16m And, if applicable, contribution of 16m n.a. 16m 17,911,000 17,911,000 67% EE 8% (mixed EE/RE) 67% EE 8% (mixed EE/RE) 19 (BiH) 12 (Serbia) 19 (BiH) 12 (Serbia) 255,000 (Soc Gen, Serbia)	Total value of fund €	76m
Direct investment grant IPA TA grant 2007 13.5m (13.15m allocated) 2.5m FINANCING IFI contribution € Donor(s) contribution of Participating bank € Beneficiary government € Value of energy sector projects € Energy efficiency Renewables Number of EE projects by country (where fund is regional) Average total cost per project € Average loan value per project € 2007 13.5m (13.15m allocated) 2.5m 16m And, if applicable, contribution of Participating bank € n.a. 17,911,000 17,911,000 67% EE 8% (mixed EE/RE) 67% EE 8% (mixed EE/RE) 79,911,000 19 (BiH) 12 (Serbia) 19 (BiH) 12 (Serbia) 19 (BiH) 12 (Serbia)	Loan value €	60m
FINANCING IFI contribution € 60m Donor(s) contribution of Participating bank € n.a. Beneficiary government € 17,911,000 Value of energy sector projects € 17,911,000 Value of energy projects by sector − % Energy efficiency 67% EE 8% (mixed EE/RE) Renewables 25% Number of EE projects by country (where fund is regional) 19 (BiH) 12 (Serbia) Average total cost per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	Grant value €	
FINANCING IFI contribution € 60m Donor(s) contribution € 16m And, if applicable, contribution of Participating bank € n.a. Beneficiary government € n.a. PROJECT INFORMATION Value of energy sector projects € 17,911,000 Value of energy projects by sector – % Energy efficiency 67% EE 8% (mixed EE/RE) Renewables 25% Number of EE projects by country (where fund is regional) 19 (BiH) 12 (Serbia) Average total cost per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	Direct investment grant IPA	2007 13.5m (13.15m allocated)
IFI contribution € 60m Donor(s) contribution € 16m And, if applicable, contribution of Participating bank € n.a. Beneficiary government € n.a. PROJECT INFORMATION Value of energy sector projects € 17,911,000 Value of energy projects by sector − % Energy efficiency 67% EE 8% (mixed EE/RE) Renewables 25% Number of EE projects by country (where fund is regional) 19 (BiH) 12 (Serbia) Average total cost per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	TA grant	2.5m
Donor(s) contribution € 16m And, if applicable, contribution of Participating bank € n.a. Beneficiary government € n.a. PROJECT INFORMATION Value of energy sector projects € Value of energy projects by sector – % Energy efficiency Renewables Number of EE projects by country (where fund is regional) Average total cost per project € Average loan value per project € 16m n.a. 17,911,000 67% EE 8% (mixed EE/RE) 25% Nimber of EE projects by country (where fund is regional) 19 (BiH) 12 (Serbia) 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	FINANCING	
And, if applicable, contribution of Participating bank € n.a. Beneficiary government € n.a. PROJECT INFORMATION Value of energy sector projects € 17,911,000 Value of energy projects by sector – % Energy efficiency 67% EE 8% (mixed EE/RE) Renewables 25% Number of EE projects by country (where fund is regional) 19 (BiH) 12 (Serbia) Average total cost per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	IFI contribution €	60m
Participating bank € n.a. Beneficiary government € n.a. PROJECT INFORMATION Value of energy sector projects € 17,911,000 Value of energy projects by sector – % Energy efficiency 67% EE 8% (mixed EE/RE) Renewables 25% Number of EE projects by country (where fund is regional) 19 (BiH) 12 (Serbia) Average total cost per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	Donor(s) contribution €	16m
Beneficiary government € n.a. PROJECT INFORMATION Value of energy sector projects € 17,911,000 Value of energy projects by sector – % Energy efficiency 67% EE 8% (mixed EE/RE) Renewables 25% Number of EE projects by country (where fund is regional) 19 (BiH) 12 (Serbia) Average total cost per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	And, if applicable, contribution of	
PROJECT INFORMATION Value of energy sector projects € 17,911,000 Value of energy projects by sector – % Energy efficiency 67% EE 8% (mixed EE/RE) Renewables 25% Number of EE projects by country (where fund is regional) 19 (BiH) 12 (Serbia) Average total cost per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	Participating bank €	n.a.
Value of energy sector projects €17,911,000Value of energy projects by sector – % Energy efficiency67% EE 8% (mixed EE/RE)Renewables25%Number of EE projects by country (where fund is regional)19 (BiH) 12 (Serbia)Average total cost per project €1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	Beneficiary government €	n.a.
Value of energy projects by sector – % Energy efficiency 67% EE 8% (mixed EE/RE) Renewables 25% Number of EE projects by country (where fund is regional) 19 (BiH) 12 (Serbia) Average total cost per project € Average loan value per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	PROJECT INFORMATION	
Energy efficiency Renewables Number of EE projects by country (where fund is regional) Average total cost per project € Average loan value per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	Value of energy sector projects €	17,911,000
Renewables Number of EE projects by country (where fund is regional) Average total cost per project € Average loan value per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	Value of energy projects by sector – %	
Number of EE projects by country (where fund is regional) Average total cost per project € Average loan value per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	Energy efficiency	67% EE 8% (mixed EE/RE)
(where fund is regional)19 (BiH) 12 (Serbia)Average total cost per project €1,400,000 (Bank Intesa, Serbia)Average loan value per project €255,000 (Soc Gen, Serbia)	Renewables	25%
Average total cost per project € Average loan value per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	Number of EE projects by country	
Average loan value per project € 1,400,000 (Bank Intesa, Serbia) 255,000 (Soc Gen, Serbia)	(where fund is regional)	19 (BiH) 12 (Serbia)
255,000 (Soc Gen, Serbia)	Average total cost per project €	
	Average loan value per project €	1,400,000 (Bank Intesa, Serbia)
179,000 (Raiffaisen, BiH)		255,000 (Soc Gen, Serbia)
		179,000 (Raiffaisen, BiH)
Average TA cost per project (if applic) € N/A (TA is funded by Western Balkans Fund)	Average TA cost per project (if applic) €	N/A (TA is funded by Western Balkans Fund)
Grant to loan leverage ratio Value of EBRD credit line: €47,000,000	Grant to loan leverage ratio	Value of EBRD credit line: €47,000,000
Value of grant approved: €10,163,378		Value of grant approved: €10,163,378
Leverage ratio: 0.216		Leverage ratio: 0.216
(Figures to end Dec 2010)		(Figures to end Dec 2010)
·	ENERGY SAVINGS DATA	Results as of 31.12.2010 of the 14 completed
projects in the portfolio.		projects in the portfolio.
Overall energy savings Mtoe	Overall energy savings Mtoe	
(for 14 completed and verified sub-projects) 1,014,351 MWh/year	(for 14 completed and verified sub-projects)	•
Overall GHG impact tCO2equ avoided Average project lifetime of 15 years:	Overall GHG impact tCO2equ avoided	
		59,312 tonnes x 15 years = 889,680 tCO2equ
		avoided as a result of the completed projects
Investment Cost per tCO2 avoided €/tCO2equ €4,095,721/889,680 tCO2 = 4.6	·	
Investment per energy saved €/Mtoe €4,095,721/1,014,351 MWh/year = 4		•
Average energy savings per project 72.453 MWh/year		72.453 MWh/year
Average financial savings per project €	Average financial savings per project €	

3.2 Fund sheet for EBRD Western Balkans Sustainable Energy Direct Funding Facility (WeBSEDFF)

Name of Fund: EBRD Western Balkans Sustainable Energy Direct Financing

Facility

Website www.websedff.com

Source of Fund: EBRD

IFI contact: Donald Mishaxhi – Facility Operations Leader –

MISHAXHD@EBRD.COM; Gemma Hunt – TC Operations Leader –

huntg@ebrd.com

Local consultant

contact:

Albania: Besim Islami Mob: + 355 68 20 75

237 E-mail: besimgosa@gmail.com

Bosnia and Herzegovina: Danica Maljkovic Phone: +385 1 326

6 Mobile: +385 91 63 26 300 e-mail:

dmaljkovic@eihp.hr

Croatia: Branka Jelavic Phone: +385 1 6326

117 Mobile: +385 91 11 33 999 e-mail:

bjelavic@eihp.hr

FYRo Macedonia: Zivko Dimov Phone: +389 23 076 266

Mobile: +389 70 268 832 e-mail:

zivko d@yahoo.com

Montenegro: Dejan Vojinovic Phone: +382 20 228

276 Mobile: +382 69 041111 e-mail:

dejan.vojinovic@seec-pg.com

Serbia: Rastko Mladenovic Phone: +381 11

2040 381 Mobile: +381 64 24 71 665 e-mail: rastko.mladenovic@seec-

bg.com

Kosovo: Besim Islami Mobile: + 355 68 20 75

237 e-mail: besimgosa@gmail.com

The facility consists of debt financing to local enterprises in the Western Balkan countries (Albania, Bosnia and Herzegovina, Croatia, the Former Yugoslav Republic of Macedonia, Montenegro and Serbia including Kosovo) for realisation of sustainable energy projects (energy efficiency and renewable energy projects). The facility is in the amount of EUR 50 million and is supported by EUR 11 million in technical assistance and grant funds. In addition, the facility is supported by an institutional capacity building component in the amount of EUR 2 million.

The WeBSEDFF supports small and medium enterprises or project developers in financing sustainable energy (SE) projects, through individual loans. The maximum amount of financing for each individual project is EUR 6 million, while the minimum is set at EUR 2 million. In certain markets

where the bank is not able to offer financing through dedicated credit lines via partner banks or such credit lines are not yet operational, the lower limit is set at EUR 750,000 to allow for greater flexibility. The grant component is utilised for three main purposes: (i) project identification and preparation including preparation of rational energy utilisation plan, project environmental due diligence, energy management training, verification of the implementation of the investment programme and project monitoring; (ii) legal due diligence and preparation of legal documentation; and (iii) creating incentives for borrowers through incentive schemes.

The amount of the incentive payments under WeBSEDFF is based on the approximated quantity of CO₂ emissions avoided by each project.

1. Structure

- €50m loan
- €11m grant
- €2m for institutional capacity building

2. Financial intermediaries

None, fund lends directly to end beneficiary.

3. End users

SMEs

4. Specific project information

DATES	
Start Date	2009
End Date	2011
Years of operation (if different from above)	
STRUCTURE	
Total value of fund €	63m
Loan value €	50m
Grant value €	
Direct investment grant	8m
TA grant	5m
FINANCING	
IFI contribution €	50m
Donor(s) contribution €	13m
And, if applicable, contribution of	
Participating bank €	n.a.
Beneficiary government €	n.a.
PROJECT INFORMATION	
Value of energy sector projects €	14,924,341
Value of EBRD financing €	8,700,000
Value of energy projects by sector €	
Energy efficiency	1,478,000
Renewables	13,446,341
Value of EBRD financing by sector €	
Energy efficiency	1,300,000
Renewables	7,400,000
Number of EE projects by country	
(where fund is regional)	Serbia (1), FYRo Macedonia (2)
Average total cost per project €	4,974,780
Average loan value per project €	2,900,000
Average TA cost per project (if applic) €	57,000
Grant to loan leverage ratio (includes	
TA and incentive payment)	17.3%

ENERGY SAVINGS DATA	
Overall energy savings toe (only EE projects)	298
Overall financial savings € (only EE projects)	189,000
Overall energy generated MWh	
(only RE projects)	34,648
Overall GHG impact tCO2equ avoided	23,681
Investment cost per tCO2 avoided €/tCO2equ	630
Investment per energy saved €/toe	
(only EE projects)	4,966
Average energy savings per project toe	298
Average financial savings per	
project per year € (only EE projects)	189,000

3.3 Fund sheet for EU/EBRD Western Balkans Private Sector Support Facility - Sustainable Energy Financing Facility (WBPSSF – SEEF)

Name of Fund: EU/EBRD Western Balkans Private Sector Support Facility -

Sustainable Energy Financing Facility (WBPSSF – SEEF)

http://www.cropssf.hr/se-faq.html (Croatia only)

Source of Fund: EBRD

IFI contact: Teresa Godwin-Coombs, Operations Leader godwint@ebrd.com

Miroslav Maly, TC Operations Leader malym@ebrd.com

EU/EBRD Private Sector Support Facility for Western Balkans – WBPSSF – SEEF is a part of a larger framework which consist of loans to participating banks up to EUR 110 million and includes two on-lending windows as follows:

- SME Competitiveness Support Facility supporting investments by SMEs to improve competitiveness and sustainability in preparation for EU accession;
- Sustainable Energy Financing Facility supporting investments in energy efficiency and renewable energy.

The framework is available to participating banks in Albania, Bosnia and Herzegovina, Croatia, Kosovo, the Former Yugoslav Republic of Macedonia, Montenegro and Serbia.

The facility will increase financial intermediation and provide financing to private sector sub-borrowers for eligible upgrades and rational energy utilisation, thereby strengthening their competitiveness and their ability to operate in and gain access to the EU single market.

The framework is complemented by a grant of EUR 22.5 million provided by the European Union ("EU") as part of the 2009 Instrument for Pre-Accession Assistance ("IPA") Crisis Response Package. The grant will fund technical assistance, incentives to sub-borrowers and administration fees to participating banks.

EU/EBRD Private Sector Support Facility for Western Balkans – Window for Sustainable Energy Financing Facility (WBPSSF – SEEF) will be used to finance sustainable energy investments in the private SME sector, covering industrial (including commercial building) and residential energy efficiency and small-scale renewable energy investments.

1. Structure

Loan proceeds shall be on-lent for five categories of investments:

- a) Commercial energy efficiency investments;
- b) Stand-alone small-scale renewable energy investments;
- c) Buildings sector energy efficiency and renewable energy investments;
- d) Energy efficiency and renewable energy in the residential sector; and
- e) Investment loans for eligible manufacturers, suppliers and installers of energy efficiency and renewable energy technology, equipment and materials.

Sub-loans financed from loan proceeds shall comply with the following criteria:

The maximum individual sub-loan amount shall be:

- EUR 5 million for energy efficiency, renewable energy and commercial buildings sector subprojects;
- EUR 300,000 for small-scale sub-projects using the List of Eligible Measures and Equipment ("LEME") approach for establishing technical eligibility of the Sub-project;
- EUR 75,000 for residential sector sub-projects using the LEME approach for establishing the technical eligibility of the sub-Project; or
- EUR 1 million for investment loans to energy efficiency suppliers.

Sub-loans exceeding these amounts will be considered on a case-by-case basis and financed only following approval from EBRD.

The maximum aggregate sub-loan amount per sub-borrower (or end-user in the case of ESCO sponsored sub-projects) shall be EUR 5 million.

The facility is supported by a technical assistance programme to provide implementation support to participating banks and sub-borrowers, as well as financial incentives for participating banks and sub-borrowers to overcome the barriers to implementing the desired investments.

Funding for the technical cooperation and incentive programme is provided under the EC IPA 2009 funding allocation by the European Commission and the Western Balkans Multi-Donor Fund as part of the crisis response package.

The following incentive structure for sub-borrowers under the SEFF window is proposed:

- Complex energy efficiency sub-projects, including buildings sector sub-projects linked to estimated energy saving in the following tiered systems
- Energy efficiency sub-projects: 15% in general, 20% for replacement of boilers7F8 and implementation of small cogeneration/tri-generation.
- Building energy efficiency sub-projects: 15% in general, 20% for sub-projects achieving more than 40% energy saving for the full building.
- Stand-alone renewable energy sub-projects: linked to the estimated annual MWh or GJ of
 energy generated from renewable sources by the investment. With the exception of solar
 8 Including auxiliary equipment, control systems and heat supply system photovoltaic
 investments that are not eligible for grant support, such completion fee will be the lower of:

- 1. the relevant level of incentive in EUR/MWh or EUR/GJ multiplied by the estimated annual production of energy from renewable sources; and
- 2. 15% of the principal amount of the relevant sub-loan contracted to implement the subproject but not less than 5% of the principal amount of the relevant sub-loan.

2. Financial intermediaries

TBC

3. End users

SMEs

4. Specific project information (to Dec 2010 unless stated)

Loan value € 87.5m Grant value €	IE CSF and SEFF) Corisis response package
Years of operation (if different from above) STRUCTURE Total value of fund € 110m (SN Loan value € 87.5m Grant value € 22.5m EC TA grant	
STRUCTURE Total value of fund € 110m (SN Loan value € 87.5m Grant value € Direct investment grant 22.5m EC TA grant TA grant	
Total value of fund € 110m (SM Loan value € 87.5m Grant value € 22.5m EC TA grant	
Loan value € 87.5m Grant value € Direct investment grant 22.5m EC TA grant	
Grant value € Direct investment grant 22.5m EC TA grant	crisis response package
Direct investment grant 22.5m EC TA grant	crisis response package
TA grant	crisis response package
<u> </u>	
FINANCING	
IFI contribution € 87.5m (es	stimate for SEFF)
Donor(s) contribution € 22.5m EC	crisis response package
And, if applicable, contribution of	
Participating bank € n.a.	
Beneficiary government € n.a.	
PROJECT INFORMATION	
Value of energy sector projects € 43m (to N	lay 2011)
Value of energy projects by sector €	
Energy efficiency	
Renewables	
Number of EE projects by country (where fund is regional)	
Average total cost per project €	
Average loan value per project €	
Grant to loan leverage ratio 9.46m:43	m (to May 2011)
ENERGY SAVINGS DATA	
Overall energy savings Mtoe	
Overall financial savings €	
Overall GHG impact tCO2equ avoided	
Investment cost per tCO2 avoided €/tCO2equ	
Investment per energy saved €/Mtoe	
Average energy savings per project Mtoe	
Average financial savings per project €	
Overall energy savings Mtoe	

3.4 Fund sheet for KfW Banking Facility for Sustainable Energy Finance

Name of Fund: KfW Banking Facility for Sustainable Energy Finance (no

dedicated website - sourced)

http://www.kfw-

entwicklungsbank.de/EN_Home/Sectors/Financial_system_develop ment/Innovative Banking Facility for Sustainable Energy Finance

/index.jsp

Source of Fund: KfW

IFI contact: KfW Entwicklungsbank

Financial and Private Sector Department Southeast Europe

The KfW Banking Facility for Sustainable Energy Finance aims to make available financing for investments in energy efficiency (EE) and renewable energy (RE) which achieve 20% energy savings or 20% reduction of CO₂ emission as a result of the project

Examples for EE investments which can be included:

- Efficient air conditioning systems (heating and cooling hotels and business premises)
- Heat pump (solar water-heating systems in hotels)
- Efficient central heating systems
- Solar water-heating systems in hotels and business premises
- Systems for heating with biomass
- Insulation and replacement windows in commercial premises
- Replacement of inefficient production machines
- Efficient cooling chambers in the food industry
- Replacement of inefficient commercial vehicles with new and efficient vehicles.

1. Structure

Current portfolio EUR 113m loans with TA, no direct investment grants; 10 partner institutions.

2. Financial intermediaries

- Raiffeisen Bank (Kosovo)
- CKB (Montenegro)
- Erste Bank (Montenegro)
- NLB (Montenegro)
- Raiffeissen Bank (BiH)
- Cacanska Banka (Serbia)
- ProCredit Leasing (Serbia)

- ProCredit Bank (Serbia)
- Volksbank (Serbia)
- Raiffeisen Bank (Serbia)

3. End users

- SMEs,
- Private households
- Municipalities

4. Specific Project Information

DATES	
Start date	Jan 2008
End date	n.a.
Years of operation (if different from above)	
STRUCTURE	
Total value of fund €	116m
Loan value €	113m
Grant value €	
Direct investment grant	
TA grant	ca. 3m EUR so far
FINANCING	
IFI contribution €	116m
Donor(s) contribution €	
And, if applicable, contribution of	
Participating bank €	
Beneficiary government €	
PROJECT INFORMATION	
Value of energy sector projects €	
Value of energy projects by sector € Energy efficiency	
Renewables	
Number of EE projects by country	
(where fund is regional)	
Average total cost per project €	
Average loan value per project €	SME: ca. 70.000 EUR
Grant to loan leverage ratio	Housing: ca. 5.000 EUR
ENERGY SAVINGS DATA	
Overall energy savings Mtoe	
Overall financial savings €	
Overall GHG impact tCO2equ avoided	
Investment cost per tCO2 avoided €/tCO2equ	
Investment per energy saved €/Mtoe	
Average energy savings per	
project (sub-loan) in kWh p.a.	87.800
Average financial savings per project €	
Overall energy savings Mtoe	
0.	

3.5 Fund sheet for KfW municipal infrastructure credit line project (MICLP) Serbia

Name of Fund: KfW municipal infrastructure credit line project (MICLP)

Website Address www.miclp-serbia.org

Source of Fund: KfW

IFI contact: Municipal Infrastructure Credit Line Project Čika Ljubina St 14/8

Belgrade - phone: +381 11 218-1303, 262-1931, 263-3026

email: info@miclp-serbia.org

This fund is intended for infrastructure investment projects of up to EUR 2.5m in all sectors:

Water and sewage, waste water, solid waste

- Energy supply and energy efficiency
- Transport infrastructure, public transport systems and communication
- Economic and social infrastructure (health, education, housing, industry parks).

Typical projects:

- Reconstruction of existing streets and investments in the public lighting as an improvement of energy efficiency
- Procurement of special purpose vehicles and machines by public companies and local self-governments for provision of utility services (public city transportation, street cleaning and maintenance)
- Construction and reconstruction of educational, sports and cultural facilities of public interest (schools, kindergartens, sports facilities, medical centres, etc.)
- Construction of new or reconstruction of existing sewage, gas, heat water pipelines or electricity power networks, etc.

1. Structure

EUR 60m loan, with TA, no grant.

2. Financial intermediaries

Banca Intesa http://www.bancaintesabeograd.com/

3. End users

- Municipalities
- Public sector utility companies

4. Specific project information

DATES	
Start date	November 2008
End date	October 2011.
Years of operation (if different from above)	
STRUCTURE	
Total value of fund €	60m
Loan value €	60m
Grant value €	
Direct investment grant	
TA grant	
FINANCING	
IFI contribution €	60m
Donor(s) contribution €	
And, if applicable, contribution of	
Participating bank €	
Beneficiary government €	
PROJECT INFORMATION	
Value of energy projects €	
Value of energy projects by sector €	
Energy efficiency	
Renewables	
Number of EE projects by country	
(where fund is regional)	
Average total cost per project €	
Average loan value per project €	
Average TA cost per project (if applic) €	
Grant to loan leverage ratio	
ENERGY SAVINGS DATA	
Overall energy savings Mtoe	
Overall financial savings €	
Overall GHG impact tCO2equ avoided	
Investment cost per tCO2 avoided €/tCO2equ	
Investment per energy saved €/Mtoe	
Average energy savings per project Mtoe	
Average financial savings per project €	
Overall energy savings Mtoe	

3.6 Fund sheet for World Bank energy efficiency in public buildings – Montenegro

Name of Fund: Energy Efficiency in Public Buildings – Montenegro

Website Address:

http://web.worldbank.org/external/projects/main?pagePK=64283627 &piPK=73230&theSitePK=40941&menuPK=228424&Projectid=P10

7992

Source of Fund: World Bank

IFI contact: fgerner@worldbank.org

Local contact: none located

The development objective of the project is to improve energy efficiency performance in targeted public sector buildings (schools and hospitals) in order to provide demonstrated basis for development of a sustainable energy efficiency improvement programme in the public sector in Montenegro.

The project components are listed as:

- Energy efficiency improvement in public sector buildings across Montenegro.
- Technical assistance for project implementation.

1. Structure

92.5% loan with 7.5% TA

2. Financial intermediaries

Not applicable – the lending instrument is a Specific Investment Loan (SIL)

3. End users

Public buildings (schools and hospitals)

4. Specific project information

DATES		
Start date	December 2008	
End date	December 2012	
Years of operation (if different from above)		
STRUCTURE		
Total value of fund €	9.4m USD (92.5% loan, 7.5% TA)	
Loan value €	9.4m USD	
Grant value €		
Direct investment grant		
TA grant		
FINANCING		
IFI contribution €	9.4m USD	
Donor(s) contribution €		
And, if applicable, contribution of		
Participating bank €		
Beneficiary government €		
PROJECT INFORMATION		
Value of energy projects €	Average EE investment per school – US\$300,000	
	Average EE investment per hospital – US\$600,000	
Value of energy projects by sector €		
Energy efficiency		
Renewables		
Number of EE projects by country		
(where fund is regional)		
Average total cost per project €		
Average loan value per project €		
Average TA cost per project (if applic) €		
Grant to loan leverage ratio		
ENERGY SAVINGS DATA		
Overall energy savings Mtoe		
Overall financial savings €		
Overall GHG impact tCO2equ avoided		
Investment Cost per tCO2 avoided €/tCO2equ		
Investment per energy saved €/Mtoe		
Average energy savings per project Mtoe		
Average financial savings per project €		
Overall energy savings Mtoe		
0, 0		

3.7 Fund sheet for World Bank (IFC) EE loan Serbia

Name of Fund: World Bank (IFC) EE Loan Serbia

http://www.ifc.org/ifcext/spiwebsite1.nsf/1ca07340e47a35cd85256ef

b00700cee/13698C457418F8CD852576BA000E28E1

Source of Fund: IFC – the World Bank Group

IFI contact No IFI contact given – (ProCredit bank contact) Svetlana

Tolmachova Deputy General Manager, M Milankovica 17, Belgrade,

e-mail: s.tolmachova@procreditbank.co.rs

The IFC EE loan granted to ProCredit bank Beograd is a senior term loan in the amount of EUR 15m dedicated to financing energy efficiency improvements in housing and small and medium enterprises – SMEs.

The facility is dedicated to financing energy efficiency (EE) improvements, particularly:

- EE improvements in housing
- EE improvements in SMEs
- The use of cleaner and renewable sources of energy (such as natural gas, solar energy, etc.) by SMEs.

Overall, the IFC/ProCredit EE programme aims to improve energy conservation and lower CO₂ emissions. The programme also aims to address important social and economic issues associated with lowering monthly energy bills for SMEs. As a result of reduced energy costs and quality improvements, the project will contribute to improving the competitiveness of participating SMEs.

Loans product/eligible activities include:

- Replacement of old windows, roofs, doors, heating bodies, pipes, boilers, lighting system, etc.
- Introduction of gas in business premises
- Transfer to a more modern system of heating (e.g. natural gas)
- Modification of existing production technologies (e.g. EE motors, automatic control systems)
- Renewable energy sources

1. Structure

The project consists of a EUR 15 million energy efficiency senior term loan to the Bank.

2. Financial intermediaries

ProCredit Bank http://www.procreditbank.rs/

3. End users

- Private individuals
- SMEs

4. Specific project information

DATES		
Start date	November 2006	
End date	Jun 2011	
Years of operation (if different from above)	03.12011	
STRUCTURE		
	45.4	
Total value of fund €	15,1m	
Loan value €	15m	
Grant value €	100.000	
Direct investment grant	150.000	
TA grant	150.000	
FINANCING		
IFI contribution €	15,1m	
Donor(s) contribution €		
And, if applicable, contribution of		
Participating bank €	50.000	
Beneficiary government €		
PROJECT INFORMATION		
Value of energy projects €	22,6m*	
Value of energy projects by sector €		
Energy efficiency	22,6m	
Renewables		
Number of EE projects by country		
(where fund is regional) in Serbia	8.589	
Average total cost per project €		
Average loan value per project €	2.632	
Average TA cost per project (if applic) €		
Grant to loan leverage ratio		
ENERGY SAVINGS DATA		
Overall energy savings (MWh/annum) /		
(MWh/project life, 20 years)	30.563 / 611.257	
Overall financial savings (€/annum) /	00.0007 011.207	
(€/project life, 20 years)	1 684 630 / 33 602 799	
	1,684.639 / 33,692.788	
Overall GHG impact (tCO2equ/annum) /		
(tCO2equ/project life) avoided	24.855 / 497.107	
Investment cost per tCO2 avoided €/tCO2equ		
(for project life avoidance)	45.46	
Investment per energy saved €/MWh	739.53	
Average energy savings per project		
(MWh/project/annum) / (MWh/project/life time)	3.56 / 71.17	
Average financial savings per project		
(€/annum) / (€/project life)	196.14 / 3,922.78	
Overall energy savings MWh/annum) /		
(MWh/project life, 20 years)	30.563 / 611.257	

^{*} Note: Value of energy projects exceeds IFC EE loan as, in general, maturity of the EE projects was shorter than maturity of IFC EE loan and the bank was able to reutilise amortised funds. This figure relates to the period from Jan 2007 (funds were withdrawn in Dec 2006) to Dec 31, 2010.

3.8 Fund sheet for World Bank (IDA) EE loan Serbia

Name of Fund: World Bank (IDA) EE Loan Serbia

Website address:

http://web.worldbank.org/external/projects/main?pagePK=64283627 &piPK=73230&theSitePK=40941&menuPK=228424&Projectid=P075

<u>343</u>

Source of Fund: World Bank Group

IFI: not located

The loan seeks to provide financing to Serbia for an energy efficiency project that will benefit:

- (a) Students and education staff across Serbia by improving heating quality and, in relevant cases, improving air quality in renovated buildings.
- (b) Health care professionals and patients by improving heating quality and, in relevant cases, improving air quality in selected buildings across Serbia.
- (c) The municipalities which will save heating expenses for renovated school buildings and increase the life of the buildings.
- (d) The health insurance fund which will save funds required to pay for heating expenses of participating hospitals.

The project will finance:

- (a) Replacement of old and inefficient heat plant at the Clinical Centre of Serbia in Belgrade, which currently uses coal and heavy oil, with a modern and efficient gas-fired heat plant, and a small combined heat and power plant. A new heat distribution system for heat, hot water and steam will help reduce energy losses substantially.
- (b) Energy retrofits of the maternity hospital building within the Clinical Centre of Serbia complex in Belgrade. In schools and hospitals throughout Serbia, investments will include, among other things: thermal insulation of the buildings, improvement in the heat plant and heat distribution network, control system to regulate heating, and replacement or upgrading windows.
- (c) TA for project implementation, a communication programme to increase awareness about the benefits of using energy more efficiently, and training of Serbian experts to undertake further programmes of energy efficiency in residential and other sectors.

1. Structure

World Bank (IDA) USD 21m + Government of Serbia USD 4m Loan, no grant

2. Financial intermediaries

None identified

3. End users

Public buildings in the education and health sector

4. Specific project information

DATES		
Start date	2004	
End date	October 2011	
Years of operation (if different from above)		
STRUCTURE		
Total value of fund €	25m USD (18.75m EUR)	
Loan value €		
Grant value €		
Direct investment grant		
TA grant		
FINANCING		
IFI contribution €	21m USD (15.75m EUR)	
Donor(s) contribution €	·	
And, if applicable, contribution of		
Participating bank €		
Beneficiary government €	4m USD (3m EUR)	
PROJECT INFORMATION		
Value of energy projects €	15m EUR	
Value of energy projects by sector €		
Energy efficiency	15m EUR	
Renewables	_	
Number of EE projects by country		
(where fund is regional)	N/A	
ENERGY SAVINGS DATA		
Overall energy savings Mtoe	0.02	
Overall financial savings €	2m EUR	
Overall GHG impact tCO2equ avoided	30,000 tCO2equ	
Investment cost per tCO2 avoided €/tCO2equ	500 EUR/tCO2	
Investment per energy saved €/Mtoe	750m EUR/Mtoe	

3.9 Fund sheet for World Bank(IBRD & IDA) EE Serbia – additional financing

Name of Fund: World Bank (IBRD & IDA) EE Serbia – Additional Financing

Website Address:

=64282135&Type=Financial

Source of Fund:

IBRD+IDA

IFI contact:

The loan seeks to provide additional financing in an amount to the Republic of Serbia (Serbia) for the energy efficiency project. The principal aim of the proposed additional financing is to enable the government to complete the original scope of the project (energy efficiency improvements in three social care buildings, eight schools and six hospitals left out due to a cost overrun) and to scale up energy efficiency improvements to include: (a) overhaul of the heat supply system of the Nis Clinical Centre along with energy efficiency improvements in all 17 contiguous buildings on the campus; complete lighting retrofit in 10 schools and partial lighting retrofit in 10 schools; and (b) energy efficiency improvements in an additional seven social care buildings (such as orphanages), 20 schools and 11 hospitals across Serbia. Energy efficiency improvements in four buildings at the University of Kragujevac will also be included.

1. Structure

World Bank (IBRD USD 18m + IDA USD 10m) + Government of Serbia (USD 2m) Loan, no TA, no grant

2. Financial intermediaries

None

3. End users

Public buildings in the education and health sector

4. Specific Project Information

DATES		
Start date	2004	
End date	October 2011	
Years of Operation (if different from above)	7	
STRUCTURE		
Total value of fund €	30m USD (22.50m EUR)	
Loan value €		
Grant value €		
Direct investment grant		
TA grant		
FINANCING		
IFI contribution €	18m USD (13.5m EUR) IBRD + 10m USD	
	(7.5m EUR) IDA	
Donor(s) contribution €		
And, if applicable, contribution of		
Participating bank €		
Beneficiary government €	2m USD (1.5m EUR)	
PROJECT INFORMATION		
Value of energy projects €		
Value of energy projects by sector €		
Energy efficiency		
Renewables		
Number of EE projects by country		
(where fund is regional)		
ENERGY SAVINGS DATA		
Overall energy savings Mtoe		
Overall financial savings €		
Overall GHG impact tCO2equ avoided		
Investment cost per tCO2 avoided €/tCO2equ		
Investment per energy saved €/Mtoe		

3.10 Fund sheet for World Bank GEF sustainable energy project in the Former Yugoslav Republic of Macedonia

Name of Fund: WB GEF Sustainable Energy Project in FYRo Macedonia

Website Address:

http://web.worldbank.org/external/projects/main?pagePK=64283627 &piPK=73230&theSitePK=40941&menuPK=228424&Projectid=P089

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Source of Fund: World Bank

IFI contact: Peter Johansen Pjohansen@worldbank.org

The objective of this project is to develop a sustainable market for EE and RE by supporting the development of an enabling framework, institutional capacity, and necessary financing mechanisms.

Specific objectives are to:

- Change the current unfavourable investment and incentive conditions and create an
 enabling environment in the Former Yugoslav Republic of Macedonia that fosters the
 development of sustainable energy utilisation (in this context defined as efficient use of
 energy and use of renewable energy sources) by providing financial, methodological,
 informational and institutional support.
- Support a large increase in EE investment through development of a self-sustaining, market-based financing mechanism based on a principle of commercial co-financing.

The project's goal is to develop and implement financially profitable energy efficiency projects, which can provide sustainable and increasing reductions in GHG emissions without relying on public subsidies; and to increase the availability of finance for renewable energy (RE) investments, enterprises and intermediaries through the establishment of a financial facility with a long-term timeline, which will provide seed capital for debt co-financing of RE projects.

1. Structure

The project has three components:

- 1. Institutional support and technical assistance;
- 2. Financial support for EE in Public Buildings;
- 3. SEFF a financing facility to support EE and RE investments through credit lines to local banks.

2. Financial intermediaries

The credit line component works with four local banks including Ohridska Bank.

3. End users

Municipalities (grants) and SMEs and private developers (loans).

4. Specific project information

DATES		
DATES	0007	
Start date	2007	
End date	2013	
Years of operation (if different from above)		
STRUCTURE		
Total value of project €	8.2m USD (6.15m EUR)	
Loan value €		
Grant value €	5.5m USD (4.125m EUR)	
Direct investment grant	3.5m USD (2.625m EUR)	
TA grant	2.0m USD (1.5m EUR)	
FINANCING		
IFI contribution €	5.5m USD (4.125m EUR)	
Donor(s) contribution €		
And, if applicable, contribution of		
Participating bank €		
Beneficiary government €	Target 2.7m USD (2.025m EUR)	
PROJECT INFORMATION		
Value of energy projects €		
Value of energy projects by sector €		
Energy efficiency		
Renewables		
Number of EE projects by country		
(where fund is regional)		
Average total cost per project €		
Average loan value per project €		
Average TA cost per project (if applic) €		
Grant to loan leverage ratio		
ENERGY SAVINGS DATA		
Overall energy savings Mtoe		
Overall financial savings €		
Overall GHG impact tCO2equ avoided		
Investment cost per tCO2 avoided €/tCO2equ		
Investment per energy saved €/Mtoe		
Average energy savings per project Mtoe		
Average financial savings per project €		
Overall energy savings Mtoe		

Appendix 4 Publicly available information from Financial Intermediaries on EE Financing Facilities by country

(includes information on EIB-financed SME credit facilities which can lend for EE activities)

Table 4.1 Albania

Collateral	Pledges up to 5 years; a mortgage guarantee is required for terms over 5 years	Any type of bank's accepted collateral can be assigned to credit lines
Grace period Collateral	none	none
Duration	months months	Up to 12 months
Interest rate	Households : 11 –16%, Companies : 12 –15%	Interest rate not exposed
Size of loan Eligible end- Interest Eur borrower rate	Up to EUR Private: SMEs Households 60 –120 : months 11 –16%, Companies : 12 –15%	Private: SMEs Interest rate not exposec
Size of loan Eur	Up to EUR 50.000	Up to EUR 50.000
Fund size	Not identified	Not identified
Structure	Loan with grant	100% Ioan
Fund	The EC, and co-financing by EIB, EBRD and CEB in co-operation with KFW - IPA 2007 Energy Efficiency Finance Facility (EEFF)	EIB
Ei S	ProCredit Bank	Tirana Bank
	Albania	

Table 4.1 Albania continued

Not provided		
EBRD SEEF	Direct	Fis
Loan with TA and grants (TA and grants financed from EC IPA 2009 allocation)	EBRD WeBSEDF F	Fund
Not identified	Loan 78% with grant 17% and TA 5%	Structure
The maximum individual sub- loan amount shall be: • EUR 5m for energy efficiency, renewable energy and commercial buildings sector sub-projects; • EUR 300,000 for small-scale sub-projects using the List of Eligible Measures and Equipment	Not identified	Fund size
approach	EUR 2m – EUR 6m	Size of loan Eur
Private: private sector borrowers and SMEs	Private: SMEs Project developer	Eligible end- borrower
provided	Market based	Interest rate
Not provided	Up to 12 months	Duration
Not provided Not provided	6 months from commissioni ng	Grace period Collateral
Not provided	Depends on the type of financing provided	Collateral

Table 4.2 Bosnia & Herzegovina

Collateral	In accordance with valid credit policies of the bank	In accordance with valid credit policies of the bank	In accordance with valid credit policies of the bank
Grace period Collateral	3 years	2 years	12 months
Duration	Up to 84 month	Up to 5 years	Up to 10 years
Interest	Market based	Market based	Market based
Eligible end- borrower	Private: households, SMEs, energy service companies, renewable energy companies, public companies and institutions.	Private: private sector borrowers and SMEs	Private: private sector borrowers and SMEs
Size of loan Eur	Up to EUR 1m	EUR 0.1m –	Up to EUR 2m
Fund size	Not identified	EUR 10m	EUR 5m
Structure	Loan with TA	Loan with TA (from Western Balkan Fund) and grant (15% –20% of loan amount financed from IPA 2007)	Loan with TA (from Western Balkan Fund) and grant (15% –20% of loan amount financed from IPA 2007)
Fund	KfW-Banking Facility for Sustainabl e Energy Finance	EBRD WeBSECL F	EBRD WeBSECL F
Fis	Raiffeisen Bank	Raiffeisen Bank	UniCredit Bank
	Bosnia & Herzegovina		

Table 4.2 Bosnia & Herzegovina continued

Not provided	Direct	Fis
EBRD WBPSSF - SEEF	EBRD WeBSEDF F	Fund
Loan with TA and grants (TA and grants financed from EC IPA 2009 allocation)	Loan 78% with grant 17% and TA 5%	Structure
Not identified	Not identified	Fund size
The maximum individual sub- loan amount shall be: • EUR 5m for energy efficiency, renewable energy and commercial buildings sector sub-projects; • EUR 300.000 for small- scale sub-projects using the List of Eligible Measures and Equipment ("LEME") approach for establishing technical eligibility of the sub- project; • EUR 75.000 for residential sector sub-projects using the LEME approach for establishing the technical eligibility of the sub-project; or • EUR 1m for investment loans to energy efficiency suppliers. Sub-loans exceeding these amounts will be considered on a case-by-case basis and financed only following approval from EBRD. The maximum aggregate sub-loan amount per sub- borrower (or end user in the case of ESCO-sponsored sub-projects) shall be EUR 5m.	EUR 2M – EUR 6m	Size of loan Eur
Private: private sector borrowers and SMEs	Private: SMEs Project developer	Eligible end- borrower
Market	Market based	Interest
provided	Up to 12 years	Duration
Not provided	6 months from commissioni	Grace period Collateral
Not provided	Depends on the type of financing provided	Collateral

Table 4.3 Croatia

Collateral	*Bills of exchange and debentures debentures *Pledge of property *Bank guarantees *Guarantees issued by the Croatian Agency for Small Businesses (HAMAG), guarantees issued by the Republic of Croatia, *Other customary security in the banking	Mortgage on real estate, guarantor
Grace period Collateral	2 years	1. Up to 12 months 2. Up to 2 years
Duration	Up to 12 years	7 –8 years
Interest rate	4% - borrowers investing in a region of special state concern, or hill or mountain area, or the islands, or borrowers having proven their competitiveness by successful sales figures in domestic and/or foreign markets, or SMEs, 6% p.a. or three-month EURIBOR + 2% b.p. annually —all other borrowers, duration up to 12 years	1. 6m euribor + 5% 2. 6m euribor + 4%
Eligible end- borrower	The loan Private: 4%-borrowe amount is not SMEs, energy investing in a region of spec companies, state concern renewable hill or mounta energy area, or the companies. Islands, or Public: borrowers have municipalities proven their competitivene by successful sales figures i domestic and foreign marke or SMEs, 6% or three-mont EURIBOR + 2 b.p. annually other borrowe duration up to years	Private: SMEs
Size of loan Eur	The loan amount is not limited	1. Max EUR 30.000 2. Max EUR 250.000
Fund size	EUR 26m	Not identified
Structure	100% loan	100% loan
Fund	Governmen t and KfW	Presumabl y bank's own funds
R	HBOR and 17 local banks	Istarska Kreditna Banka
	Croatia	

Table 4.3 Croatia continued

Direct	Zagrebačka Banka	Zagrebačka Banka	Fis
EBRD WeBSEDF F	Presumabl y bank's own funds	EIB	Fund
Loan 78% with grant 17% and TA 5%	100% loan	100% loan	Structure
Not identified	Not identified	EUR 100M	Fund size
From 2m to 6m	Max EUR 250.000	Min EUR 5.000	Size of loan Eur
Private: SMEs Project developer	Private: Households	Private: SMEs, corporate Public: municipalities	Eligible end- borrower
Market based	5,90% in first two years. After that period interest rate is variable	Market based	Interest rate
12 years	360 months	2 –12 years	Duration
6 months from commissio ning	None	12 months	Grace period
Depends on the type of financing provided	For purchasing of house, mortgage on real estate min 110%, pledge in relation 1:1; For construction of house, mortgage on real estate min 45%, pledge in relation 1:0,30; For energy efficiency of housing, mortgage on real estate min 30% for loans up to EUR 150.000 Guarantor	130% of the value of Ioan	Collateral

Table 4.3 Croatia continued

Collateral	Not provided
Grace	provided provided
Duration	Not provided
Interest rate	Market based
Eligible end- borrower	Private: private sector borrowers and SMEs
Size of Ioan Eur	The maximum individual sub-loan amount shall be: • EUR 5m for energy efficiency, renewable energy and commercial buildings sector sub-projects; • EUR 300.000 for small-scale sub-projects using the List of Eligible Measures and Equipment ("LEME") approach for establishing technical eligibility of the sub-project; • EUR 75.000 for residential sector sub-project; • EUR 75.000 for residential sector sub-project; • EUR 75.000 for establishing the technical eligibility of the sub-project; • EUR 75.000 for residential sector sub-projects using the LEME approach for establishing the technical eligibility of the sub-project; or • EUR 75.000 for residential sector sub-projects using the EME approach for establishing the technical eligibility of the sub-project on a case-by-case basis and financed only following approval from EBRD. The maximum aggregate sub-borrower (or end user in the case of ESCO-sponsored sub-projects) shall be EUR 5m.
Fund size	identified
Structure	and grants (TA and grants financed from EC IPA 2009 allocation)
Fund	WBPSSF - SEEF
Fis	Not provided
	Croatia

Table 4.4 Kosovo

Structure Fund size											
Structure Fund size Fund									Finance		
Structure Structure Fund size Eur 100% loan EUR 10m Households: for for sedit for 100% loan EUR 15m Households: for 100% loan EUR 15m Households: for serit to t					municipalities				e Energy		
Structure Size of loan Fund size Fund size Size of loan Furd size Fund					households Public:	financing for SMEs			Facility for Sustainabl		
Structure Fund size of loan Eligible end-borrower borrower 100% loan EUR 10m Households: Private: Households: None min 1.000 households, 10,90% months service shoulds: Private: Households: None wable energy sheet in 10.000 service shoulds: None wable energy sheet in 10.000 service shoulds: None wable energy sheet in 10.000 service shoulds: None wable energy sheet in 10.000 service wo for Loan with TA Not identified No limitation Private: Market based Not identified None					SMEs, private	for amount of			Banking	Bank	
Structure Fund size Eur Duration Fund size Eur Fund size Fund F	For individuals:	None		Market based	Private:	No limitation	Not identified	Loan with TA	KfW-	Raiffeisen	
Structure Fund size Size of loan Fund size Size of loan Fund size Fund size Size of loan Fund size Fund service Fund service					companies						
Structure Fund size Eur Duration Fund size Eur Households: Private: 100% loan EUR 10m Households: None SMEs: min 1.000 companies, 100% loan Fund size Eur Households: None Min 1.000 companies, renewable 100% loan Fund size Eur Households: None min 1.000 service companies noy sdit None Private: Households: None min 1.000 SMEs: min SMEs: min SMEs: min SMEs; nergy SMEs: 13,20% months SMEs: up to companies, loadit SMEs: 13,20% months SMEs: up to companies, somestic companies, loadit SMEs: 13,20% SMEs: up to service somestic companies, loadit SMEs: up to somestic s					energy						
Structure Fund size Fund seholds: Fund seholds					renewable				MSME		
Structure Structure Size of loan Eligible end-borrower Households: Private: min 1.000 SMEs: min SMEs: min 100% loan EUR 10m Households: Private: 10.000 SMEs: nergy companies, renewable energy 100% loan EUR 15m Mouseholds: Private: nin 1.000 SMEs: nergy companies renewable energy sompanies None All 100 months SMEs: up to			120 months		companies,				Kosovo for		
Structure Structure Fund size Size of loan Eur Households: Private: Min 1.000 Nouseholds: None 100% loan EUR 10m Households: Min 1.000 SMEs: min SMEs, energy companies, ncy 100% loan EUR 15m Min 1.000 Mouseholds: Frivate: Private: Mouseholds: Renewable energy companies None Households: Households: Renewable energy companies None Households: None Min 1.000 None Min 1.000 SMEs: 13,20% Months Households: Mone Mouseholds: Mone Months Months Mone Months Mone Months M			SMEs: up to		service	10.000			Bank		
Structure Structure Fund size Size of loan Eur Households: Min 1.000 Museholds: Min 1.000 Museholds: Min 1.000 Museholds: Min 1.000 Museholds: Museh			months	SMEs: 13,20%	SMEs, energy	SMEs: min			ProCredit	Kosovo	
Structure Fund size Size of loan Eligible end- Interest rate Duration Grace period borrower 100% loan EUR 10m Households: Private: Households: Households: None min 1.000 households, 10,90% up to 120 SMEs: min SMEs, energy SMEs: 13,20% months or companies, renewable energy companies 100% loan EUR 15m Households: Private: Households: None	with valid credit		up to 120	10,90%	households,	min 1.000			Loan to	Bank	
Structure Structure Fund size Eur 100% loan EUR 10m Min 1.000 SMEs: min Or Or Or Or Or Or Or Or Or O	In accordance	None	Households:	Households:	Private:	Households:	EUR 15m	100% loan	KfW-	ProCredit	
Structure Fund size					companies						
Structure Structure Fund size Size of loan Eur Duration Grace period borrower 100% loan EUR 10m Households: min 1.000 SMEs: min SMEs: min Fund size Fund size Bur Households: Households: Households: Households: up to 120 months SMEs: up to companies, renewable Race period Grace period Grace period Grace period Grace period Grace period Grace period SMEs: rate Duration Grace period Grace period Grace period SMEs: 13,20% months SMEs: up to 120 months					energy				2008		
Structure Size of loan Eur 100% loan EUR 10m Min 1.000 SMEs: min 10.000 SMEs: min SMEs energy Fund size Eur Borrower Households: Households: Households: Households: Households: Households: Mone months SMEs: up to 120 months SMEs: up to 120 months					renewable				Efficiency		
Structure Size of loan Eur 100% loan EUR 10m Min 1.000 Min 1.000 SMEs: min SMEs, energy SMEs: 13,20% SMEs: up to SMEs: up to SMEs: up to			120 months		companies,				Energy		
Structure Fund size Size of loan Eligible end- Interest rate Duration Grace period borrower 100% loan EUR 10m Households: Private: Households: Households: Households: Up to 120 SMEs: min SMEs, energy SMEs: 13,20% months	_		SMEs: up to		service	10.000			Bank for		
Structure Fund size Size of loan Eligible end- Interest rate Duration Grace period borrower 100% loan EUR 10m Households: Private: Households: Households: None min 1.000 households, 10,90% up to 120	77		months	SMEs: 13,20%	SMEs, energy	SMEs: min			ProCredit	Kosovo	
Structure Fund size Size of loan Eligible end- Interest rate Duration Grace period borrower 100% loan EUR 10m Households: Private: Households: Households: None	with valid credit		up to 120	10,90%	households,	min 1.000			Loan to	Bank	
Structure Fund size Size of loan Eligible end- Interest rate Duration Grace period borrower	In accordance	None		Households:	Private:	Households:	EUR 10m	100% loan	KfW-	ProCredit	Kosovo
Structure Fund size Size of loan Eligible end- Interest rate Duration					borrower	Eur					
	o C	Grace peric	Duration	Interest rate	Eligible end-	Size of loan	Fund size	Structure	Fund	Fis	

Table 4.4 Kosovo continued

ce Collateral od	re for individuals: administrative fee for the salary guarantor (only for certain amounts required) For businesses: moveable assets mortgage (only for certain amounts
Grace	N
Duration	Not identified None
Interest	Market based
Eligible end- borrower	Private: SMEs
Size of Ioan Eur	No limitation for Private: SMEs Market amount of financing for SMEs
Fund size	EUR 10m
Structure	100% loan
Fund	Kosovo
si	Raiffeisen Bank

Table 4.5 FYRo Macedonia

	FYRo Macedonia	
Izvozna and Kreditna Banka	Izvozna and Kreditna Banka	Fis
m B	Green for Growth Fund Southeast Europe	Fund
100% loan	Loan with TA	Structure
Not identified	EUR 5m	Fund size
Investment loans Micro companies to 26.700 EUR Small companies to 266.700 EUR Medium companies to 2.666.700 EUR Loans for permanent working capital Micro companies to 20.000 EUR Small companies to 20.000 EUR Medium companies to 200.000 EUR Medium companies to 200.000 EUR	Up to EUR 100.000	Size of loan Eur
Private: SMEs	Private: households, SMEs, energy service companies, renewable energy companies	Eligible end- borrower
Fixed 6% for the first year, 3 monthly EURIBOR, but not lower than 6% after the first year of repayment	Up to 7%	Interest rate
From 2 to 3 years for permanent working capital From 4 to 5 years for investment loans	Up to 84 months	Duration
6 months for permanent working capital; 12 months for investment loans	None	Grace period
Combination of the following instruments: promissory note; mortgage on real estate; pledge of moveables and rights; deposits; other instruments acceptable to the bank.	500 – 2.500 EUR – 1 guarantor / co-debtor 2.500 – 10.000 EUR – 2 guarantors / co-debtors over 10.000 EUR – mortgage over property, ratio 1:1.5	Collateral

Table 4.5 FYRo Macedonia continued

Collateral	The loan is secured by usual security instruments in accordance with the bank's credit policy (mortgage on real estate, pledge of moveable property, bills of exchange etc.)
Grace period Collateral	1. Up to 12 months 2. Up to 6 months anoths
Duration	1. From 4 to 5 years 2. From 2 to 3 years
Interest rate	1. 5,5% 2. 5,5%
Eligible end- borrower	Private: SMEs, Public: municipalities
Size of Ioan Eur	1. Purchase of material assets, working capital Micro enterprises loan up to EUR 45.000 Small enterprises loan up to EUR 450.000 Medium enterprises for permanent increase of the needs for working capital Micro enterprises loan up to EUR 15.000 Small enterprises loan up to EUR 15.000 Small enterprises loan up to EUR 15.000 Medium enterprises loan up to EUR 500.000
Fund size	Not identified
Structure	100% loan
Fund	B E E
Ris	Komercijaln a Banka

Table 4.5 FYRo Macedonia continued

Izvozna and Kreditna Banka	Komercijaln MBDP a Banka (Credit For Sustair e Energy Source	Fis
MBDP (Credits For Sustainabl e Energy Sources)	MBDP (Credits For Sustainable e Energy Sources)	Fund
100% loan	100% loan	Structure
Not identified	Not identified	Fund size
Projects for energy efficiency: from USD 100.000 to USD 500,000 (for new projects only) Renewable energy projects: from USD 500,000 to USD 4.000.000	Projects for energy efficiency: from USD 100.000 to USD 500,000 (for new projects only) Renewable energy projects: from USD 500.000 to USD 4.000.000	Size of loan Eur
Private: SMEs	Private: SMEs	Eligible end- borrower
From 6,5% to 8,83%	From 6,5% to 8,83%	Interest rate
Projects for energy efficiency: up to 6 years; renewable energy projects: from 5 to 10 years	Projects for energy efficiency: up to 6 years; enewable energy projects: From 5 to 10 years	Duration
Renewable energy projects: Up to 3 years	Renewable energy projects: up to 3 years	Grace period Collateral
Mortgage on real estate, pledge of moveable property, bills of exchange etc.	Mortgage on real estate, pledge of moveable property, bills of exchange etc.	Collateral

Table 4.5 FYRo Macedonia continued

Collateral	Mortgage on real estate, pledge of moveable property, bills of exchange etc.	Mortgage on real estate, pledge of moveable property, bills of exchange etc.
Grace period Collateral	Renewable energy projects: up to 3 years	Renewable energy projects: up to 3 years
Duration	Projects for energy efficiency: up to 6 years; renewable energy projects: from 5 to 10 years	Projects for energy efficiency: up to 6 years; renewable energy projects: from 5 to 10 years
Interest rate	From 6,5% to 8,83%	From 6,5% to 8,83%
Eligible end- borrower	Private: SMEs	Private: SMEs
Size of loan Eur	Projects for energy efficiency: from USD 100.000 to USD 500.000 (for new projects only) Renewable energy projects: from USD 500.000 to USD 4.000.000	Projects for energy efficiency: from USD 100.000 to USD 500.000 (for new projects only) Renewable energy projects: from USD 500.000 to USD 4.000.000
Fund size	Not identified	Not identified
Structure	100% Ioan	100% Ioan
Fund	MBDP (Credits For Sustainabl e Energy Sources)	MBDP (Credits For Sustainabl e Energy Sources)
Ris	TTK Banka	Ohridska Banka

Table 4.5 FYRo Macedonia continued

Unibanka ad Skopje	NLB Tutunska Banka	Fis
MBDP (Credits For Sustainabl e Energy Sources)	MBDP (Credits For Sustainabl e Energy Sources)	Fund
100% loan	100% loan	Structure
Not identified	Not identified	Fund size
The maximum loan amount depends on the client's needs and business	Projects for energy efficiency: from USD 100.000 to USD 500.000 (for new projects only) Renewable energy projects: from USD 500.000 to USD 4.000.000	Size of loan Eur
Private: SMEs	Private: SMEs	Eligible end- borrower
From 6,5% to 8,83%	From 6,5% to 8,83%	Interest rate
Projects for energy efficiency: up to 6 years; renewable energy projects: from 5 to 10 years	Projects for energy efficiency: up to 6 years; renewable energy projects: from 5 to 10 years	Duration
Renewable energy projects: up to 3 years	Renewable energy projects: up to 3 years	Grace period Collateral
Mortgage on real estate, pledge of moveable property, bills of exchange etc.	Mortgage on real estate, pledge of moveable property, bills of exchange etc.	Collateral

Table 4.5 FYRo Macedonia continued

Collateral	Combination of the following instruments: promissory note; mortgage on real estate; pledge of moveables and rights; deposits; other instruments acceptable to the bank.
Grace period Collateral	6 months for permanent working capital; 12 months for investment loans
Duration	From 2 to 3 years for permanent working capital; from 4 to 5 years for investment loans
Interest rate	Fixed 6% for the first year, 3 monthly EURIBOR+5%, but not lower than 6% after the first year of repayment
Eligible end- borrower	Private: SMEs, Public: municipalities
Size of loan Eur	Investment loans Micro Companies to EUR 26.700 Small companies to EUR 266.700 Medium companies to EUR 2.666.700 Loans for permanent working capital Micro companies to EUR 20.000 Small companies to EUR 20.000 Medium companies to EUR 200.000 Medium
Fund size	Not identified
Structure	100% loan
Fund	<u>a</u>
SE SE	NLB Tutunska Banka
	Macedonia

Table 4.5 FYRo Macedonia continued

Fis	Izvozna i Kreditna Banka Skopje http://www.i kbanka.co m.mk	Ohridska Banka
Fund	EBRD WeBSECL F	EBRD WeBSECL F
Structure	100% loan TA financed from separate multipurpose, multi-donor fund called Western Balkan Fund (EUR 2,5m). Grant-bonus financed by EC: 15 –20% of loan amount after successful project implementation (EUR 13.5m).	100% loan TA financed from separate multipurpose, multi-donor fund called Western Balkan Fund (EUR 2,5m). Grant-bonus financed by EC: 15 –20% of loan amount after successful project implementation (EUR 13.5m).
Fund size	EUR 3m	EUR 5m
Size of loan Eur	Up to EUR 1m	From EUR 100.000 up to EUR 2.000.000
Eligible end- borrower	Private: SMEs	Private: SMEs
Interest rate	Market based	Up to 11%
Duration	Up to 60 months/5 years	Up to 60 months/5 years
Grace period Collateral	Up to 12 months	2 years
Collateral	In accordance with valid credit policies of the bank 1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Guarantee by another entity 5. Deposit 6. Other security instruments according to the bank's decision. 7. Moveable pledge on the equipment or goods	In accordance with valid credit policies of the bank 1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Guarantee by another entity 5. Deposit 6. Other security instruments according to the bank's decision. 7. Moveable pledge on the equipment or goods

Table 4.5 FYRo Macedonia continued

Collateral	Mortgage of real estate; Equipment collateral; Other instruments acceptable for banks participant in the project	In accordance with valid credit policies of the bank	Mortgage of real estate; Equipment collateral; Other instruments acceptable for banks participant in the project	Depends on the type of financing provided
Grace period Collateral	Up to 6 months	None	Up to 12 months	6 months from commissioni ng
Duration	Up to 5 years	Households: up to 120 months SMEs up to 60 months	From 4 to 5 years	12 years
Interest rate	%00'6	Households:13,4 6%, SMEs: 12%	Fixed 6% for the first year, 3 monthly EURIBOR, but not lower than 6% after the first year of repayment	Market based
Eligible end- borrower	Private: SMEs, Public: municipalities	Private: Households, SMEs, Public: municipalities	Private: SMEs, Public: municipalities	Private: SMEs Project developer
Size of loan Eur	Up to EUR 0.1m	From EUR 5.000 – EUR 30.000	Micro companies to EUR 20.000 Small companies to EUR 200.000 Medium companies to EUR 2.000.000 min EUR 10.000	From EUR 2m to EUR 6m
Fund size	EUR 5m	Not identified	Not identified	Not identified
Structure	100% Ioan	100% Ioan	100% Ioan	Loan 78% with Grant 17% and TA 5%
Fund	EIB	EB	EIB	EBRD WeBSEDF F
i S	Ohridska Banka	ProCredit Bank	Stopanska Bank (Bitola/Sko pje)	Direct

Table 4.5 FYRo Macedonia continued

provided	S Ti
EBRD WBPSSF - SEEF	Fund
Loan with TA and grants (TA and grants financed from EC IPA 2009 allocation)	Structure
Not	Fund size
The maximum individual sub-loan amount shall be: •EUR 5mfor energy efficiency, renewable energy and commercial buildings sector subprojects; •EUR 300.000 for small-scale sub-projects using the List of Eligible Measures and Equipment ("LEME") approach for establishing technical eligibility of the sub-projects using the LEME approach for establishing the technical eligibility of the sub-project; or •EUR 75.000 for residential sector sub-projects using the technical eligibility of the sub-project; or •EUR 1m for investment loans to energy efficiency suppliers Sub-loans exceeding these amounts will be considered on a case-by-case basis and financed only following approval from EBRD. The maximum aggregate sub-borrower (or end user in the case of ESCO-sponsored sub-projects) shall be EUR 5m.	Size of loan Eur
Private: private sector borrowers and SMEs	Eligible end- borrower
Market based	Interest rate
Not provided	Duration
Not provided	Grace period
Not provided	Collateral

Table 4.6 Montenegro

Collateral	1. Mortgage 2. Pledge 3. Guarantee of legal or private person 4. Cash deposit 5. Other bank guarantee 6. Collection order with authorisation, etc.	In accordance with valid credit policies of the Bank	In accordance with valid credit policies of the bank	In accordance with valid credit policies of the bank
Grace period	Up to 36 months	Up to 6 months.	Not identified	Not identified
Duration	Up to 84 months	Not identified	Not identified	Not identified
Interest rate	5,19%	Product price, i.e. interest rate is determined on the basis of economic and financial analysis of the company, credit history, turnover on the account with CKB, collateral quality and value, etc.	Market based	Market based
Eligible end- borrower	Private: SMEs, Public: municipalities	Private: SMEs	Private: SMEs	Private: SMEs
Size of loan Eur	Up to EUR 0.3m	Not identified	Not identified	Not identified
Fund size	EUR 14,1m	EUR 12m	EUR 2m	EUR 2m
Structure	100% Ioan	Loan with TA	100% loan	100% Ioan
Fund	Presumabl y bank's own funds	KfW- Banking Facility for Sustainabl e Energy Finance	KfW - Opportunity Bank Energy Efficiency	EB
E S	Atlasmont Banka	Crnogorska Komercijaln a Banka	Opportunity KfW - Bank Oppor	First Financial Bank
	Montenegro			

Table 4.6 Montenegro continued

Montenegr obanka	Hipotekarn a Banka	Fis
Banking Facility for Sustainabl e Energy Finance	EB	Fund
Loan With IA	100% Ioan	Structure
п С Х 2	tified	Fund size
0.125m	Depends on the clients' needs and credit evaluation	Size of loan Eur
Trivate: OMES		Eligible end- borrower
7,00%	8 –13,5%	Interest rate
months	Up to 84 months	Duration
months	None	Grace period Collateral
EUR 10,000: no mortgage, the company uses bills of exchange and promissory note (if the sales estimates are possible and additional means of securing: guarantors, pledge) * Loans over 10,000 EUR: mortgages and no-load limits, the value of the mortgage at least two times higher than the value of the loan.	1. Mortgage 2. Pledge 3. Guarantee of legal or private person 4. Cash deposit 5. Other bank guarantee 6. Collection order with authorisation, etc.	Collateral

Table 4.6 Montenegro continued

Collateral	Depends on the type of financing provided	Erste Bank	Not identified Not identified	Not identified Not identified
Grace period Collateral	6 months from commissioni ng	Not identified	Not identified	Not identified
Duration	12 years	Not identified	Up to 120 months	Not identified
Interest rate	Market based	Not identified	Market based	Not identified
Eligible end- borrower	Private: SMEs Market based Project developer	Market based	Private: SMEs	Not identified Not identified
Size of loan Eur	From EUR 2m to EUR 6m	Public: Ministry of Education and Science, Ministry of Economic Development , Ministry of Health	Not identified	Not identified
Fund size	Not identified	Not identified	EUR 3,5m	Not identified
Structure	Loan 78% with grant 17% and TA 5%	92,5% Ioan Not identified 7,5% TA	Loan with TA	Loan with TA
Fund	EBRD WeBSEDF F		Finance	GGF
Fis	Direct	WB EE in Montenegr o	KfW- Banking Facility for Sustainabl e Energy	Not identified
	Montenegro	Direct		

Table 4.6 Montenegro continued

Not Fis	provided
Fund	EBRD WBPSSF - SEEF
Structure Loan with TA	Loan with TA and grants (TA and grants financed from EC IPA 2009 allocation)
Fund size Not identified	
Size of loan Eur The maximum individual	The maximum individual sub-loan amount shall be: • EUR 5m for energy efficiency, renewable energy and commercial buildings sector subprojects; • EUR 300,000 for small-scale sub-projects using the List of Eligible Measures and Equipment ("LEME") approach for establishing technical eligibility of the sub-project; • EUR 75,000 for residential sector sub-projects using the LEME approach for establishing the technical eligibility of the sub-project; or • EUR 75,000 for residential sector sub-projects using the LEME approach for establishing the technical eligibility of the sub-project; or • EUR 1m for investment loans to energy efficiency suppliers Sub-loans exceeding these amounts will be considered on a case-by-case basis and financed only following approval from EBRD. The maximum aggregate sub-loan amount per sub-borrower (or end user in the case of ESCO-sponsored sub-projects) shall be EUR 5m.
Eligible end- borrower Private:	Private: private sector borrowers and SMEs
Interest rate Market based	Market based
Duration Not provided	Not provided
Grace period Collateral Not provided Not provided	
Collateral Not provided	Not provided

Table 4.7 Serbia

	0.1+	+
Collateral	Promissory notes, mortgage, authorisation to charge the sub- account budget	1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Guarantee by another entity 5. Deposit 6. Other security instruments according to the bank's decision 7. Moveable pledge on the equipment or goods
Grace period Collateral	Up to 12 months	2 years
Duration	Up to 84 months/7 years	Up to 96 months/8 years
Interest rate	Variable interest rate: EURIBOR + 4,5% Fixed interest rate: 6,5% fixed	5,79%
Eligible end- Interest rate borrower	Public: local governments or public utility companies	Private: SMEs, Public: public enterprises of municipalities
Size of loan Eur	Up to 1.2m	From EUR 50.000 –EUR 0.1m
Fund size	EUR 60m	Not identified
Structure	With TA financed separately	TA as a grant
Fund	(MICLP)	Italian Credit Line
S <u>i</u>	Banca Intesa	Banca
	Serbia	

Table 4.7 Serbia continued

Fis	Banca Intesa	Cacanska Banka	Cacanska Banka
Fund	EBRD WeBSECL F	KfW-Banking Facility for Sustainabl e Energy Finance	Italian Credit Line
Structure	Loan with TA (financed from a separate fund called Western Balkan Fund) and grant (15% –20% of loan amount financed from EC)	Loan with TA	TA as a grant
Fund size	EUR 13m	EUR 5m	Not identified
Size of loan Eur	From EUR 0.1m to EUR 2m in foreign currency or dinars counter value at average	Up to EUR 0.4m	From EUR 50.000 –EUR 0.1m
Eligible end- borrower	Private: SMEs	Private: households, SMEs, energy service companies, renewable energy companies	Private: SMEs
Interest rate	From EURIBOR 3m + 5,75% p.a. to EURIBOR 3m +7,00% p.a. depending on the credit capability, size and amount of deposit by credit user with the bank	8,38%	5,45%
Duration	Up to 60 months/5 years	Up to 5 years	Up to 96 months/8 years
Grace period	2 years	Up to 12 months	2 years
Collateral	1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Guarantee by another entity 5. Deposit 6. Other security instruments according to the bank's decision 7. Moveable pledge on the equipment or goods	Depends on client credit rating and maturity of the loan: promissory note, authorization, pledge, mortgage, guarantee agreement of another legal entity	Depends on client credit rating and maturity of the loan: promissory note, authorisation, pledge, mortgage, guarantee agreement

Table 4.7 Serbia continued

Collateral	1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Moveable pledge on the equipment or goods 5. Other security instruments according to the bank's decision 6, Guarantee by another entity	1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Moveable pledge on the equipment or goods 5. Other security instruments according to the bank's decision 6, Guarantee by another entity
Grace period Collateral	SMEs: up to 4 years Public – municipalitie s: up to 5 years	SMEs: Up to 4 years Public: municipalitie s: Up to 5 years
Duration	SMEs: up to 12 years Public – municipalities : up to 15 years	SMEs: up to 12 years Public— municipalities : up to 15 years
Interest rate	Interest rate fixed or floating (formed by EIB based on 3m EURIBOR + 3.5%)	Interest rate fixed or floating (formed by EIB based on 3m EURIBOR + 3.5%)
Eligible end- borrower	Private: SMEs, corporate, Public: municipalities	Private: SMEs, corporate; Public: municipalities
Size of loan Eur	Up to EUR 12.5m	Up to EUR 12.5m
Fund size	EUR 45m	EUR 25m
Structure	100% Ioan	100% Ioan
Fund	EIB Apex II 100% Ioan	EIB Apex II
E S	Cacanska Banka	Erste Bank

Table 4.7 Serbia continued

Fis	Er G	KBC Banka	Komercijaln a Banka
	EIB Apex II	EIB Apex II	EIB Apex II
Structure	100% loan	100% loan	100% loan
Fund size	Not identified	Not identified	Not identified
Size of Ioan Eur	Up to EUR 12.5m	EUR 1m up to EUR 2m; EUR 2m up to EUR 2m up 12.5m	Up to EUR 12.5m
Eligible end- borrower	Private: SMEs, corporate	Private: SMEs, Public: municipalities	Private: SMEs, corporate; Public: municipalities
Interest rate	Interest rate fixed or floating (formed by EIB based on 3m EURIBOR + 3.5%)	3m EURIBOR + 4%-9%	Interest rate fixed or floating (formed by EIB based on 3m EURIBOR + 3.5%) SMEs: up to 12 years Public – municipalities: up to 15 years
Duration	Up to 12 years	1. 2–12 years 2. 2–15 years	SMEs: Up to 12 years Public: municipalities : Up to 15 years
Grace period Collateral	Up to 4 years	1. From 2 to 4 years 2. Up to 5 years	SMEs: up to 4 years Public – municipalitie s: up to 5 years
Collateral	1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Moveable pledge on the equipment or goods 5. Other security instruments according to the bank's decision 6, Guarantee by another entity	In accordance with valid credit policies of the bank	1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Moveable pledge on the equipment or goods 5. Deposit 6. Other security instruments according to the bank's decision 7, Guarantee by another entity

Table 4.7 Serbia continued

Collateral	Depends on client credit rating and maturity of the loan: promissory note, authorisation, pledge, mortgage, guarantee agreement	1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Moveable pledge on the equipment or goods 5. Other security instruments according to the bank's decision 6, Guarantee by another entity	Depends on client credit rating and maturity of the loan: promissory note, authorisation, pledge, mortgage, guarantee agreement
Grace period Collateral	2 years	SMEs: up to 4 years Public – municipalitie s: up to 5 years	2 years
Duration	Up to 96 months/8 years	SMEs: Up to 12 years Public: municipalities : Up to 15 years	Up to 96 months/8 years
Interest rate	5,19%	Interest rate fixed or floating (formed by EIB based on 3m EURIBOR + 3.5%)	5,49%-6,26%
Eligible end- borrower	Private: SMEs	Private: SMEs, corporate; Public: municipalities	Private: SMEs
Size of loan Eur	From EUR 50.000 – EUR 0.1m	Up to EUR 12.5m	From EUR 50.000 – EUR 0.1Mm
Fund size	Not identified	Not identified	Not identified
Structure	TA as a grant	100% Ioan	TA as a grant
Fund	Italian Credit Line	EIB Apex II	Italian Credit Line
Ri S	Komercijaln Italian a Banka Credit	OTP Bank	Privredna Banka Beograd

Table 4.7 Serbia continued

Fis	Privredna Banka Beograd	ProCredit Bank
Fund	EIB Apex	IFC
Structure	100% Ioan	100% Ioan
Fund size	Not identified	EUR 15M
Size of loan Eur	Min EUR 40.000	Households: up to EUR 20.000 SMEs, corporate: up to EUR 0.1m
Eligible end- borrower	Private: SMEs, corporate; Public: municipalities	Private: SMEs
Interest rate	Interest rate 3m EURIBOR + 3,90% (5,26% – 5,83%)	Households: from 9,09% SMEs, corporate: 11,01–32,28%
Duration	SMEs: up to 12 years Public – municipalities : up to 15 years	Up to 84 months
Grace period Collateral	SMEs: from 1 to 3 years Public— municipalitie s: up to 5 years	None
Collateral	 Mortgage on real estates Guarantee by another entity Other security instruments according to the bank's decision 	Loans up to EUR 5,000 are approved without guarantor and collateral. For loan amounts over EUR 5,000 one creditworthy guarantor or collateral is required. For loan amounts over EUR 10.000 mortgage is required. SMEs, corporate: loans up to EUR 10,000 are approved without guarantor and pledge for maturities over 24 months. For maturities over 24 months, one creditworthy guarantor or pledge is necessary. Loan amounts ranging from EUR 10,001 – EUR 25,000 are approved with one creditworthy guarantor and/or pledge in the form of moveable or immoveable property. For loans with maturities over 60 months, pledge is obligatory. For loans ranging from EUR 25,000 – EUR 100,000 pledge in the form of moveable property is necessary. For loans with maturities over 60 months, mortgage is necessary.

Table 4.7 Serbia continued

Collateral	Households: Loans up to EUR 5,000 are approved without guarantor and collateral. For loan amounts over EUR 5,000 one creditworthy guarantor or collateral is required. For loan amounts over EUR 10.000 mortgage is required. SMEs, corporate: loans up to EUR 10,000 are approved without guarantor and pledge for maturities over 24 months, one creditworthy guarantor or pledge is necessary. Loan amounts ranging from EUR 10,001 – EUR 25,000 are approved with one creditworthy guarantor and/or pledge in the form of moveable or immoveable property. For loans with maturities over 60 months, pledge is obligatory. For loans ranging from EUR 25,000 – EUR 100,000 pledge in the form of moveable or immoveable property is necessary. For loans with maturities over 60 moveable or immoveable	In accordance with valid credit policies of the bank
Grace	ou o	None O
Duration	Up to 84 months	Up to 5 years
Interest rate	Households: from 9,09% SMEs, corporate: 11,01–32,28%	10–12%
Eligible end- borrower	Private: SMEs	Private: households, SMEs, energy service companies, renewable energy companies
Size of loan Eur	Households: up to EUR 20.000 SMEs, corporate: up to EUR 0.1m	Up to EUR 2.000
Fund size	Loan with TA Not identified	EUR 15m
Structure	Loan with TA	Loan with TA
Fund	KfW- Banking Facility for Sustainabl e Energy Finance	KfW- Banking Facility for Sustainabl e Energy Finance
Fis	ProCredit Bank	ProCredit Leasing

Table 4.7 Serbia continued

Fis	Raiffeisen Bank	Raiffeisen Bank
Fund	KfW-Banking Facility for Sustainable Energy Finance	EIB Apex II
Structure	Loan with TA	100% loan
Fund size	EUR 15m	Not identified
Size of loan Eur	Households: EUR 200 – 5.000 SMEs: from EUR 30.000 –0.1m	From EUR 30.000 to EUR 12.5m
Eligible end- borrower	Private: households, SMEs, energy service companies, renewable energy companies	Private: SMEs, corporate; Public: municipalities
Interest rate	Households: 9,90%, SMEs: from 6 months EURIBOR + 7,10% up to 6months EURIBOR + 10,00%, variable	Interest rate fixed or floating (3m EURIBOR + 3,80% / 3m EURIBOR + 4,30%)
Duration	Households: up to 60 months SMEs: up to 84 months (max to 31.12.2015)	SMEs: up to 12 years Public – municipalities : up to 15 years
Grace period Collateral	None	SMEs: Up to 4 years Public – municipalitie s: up to 5 years
Collateral	Households: promissory notes SMEs: promissory notes, mortgage of real estate acceptable to the bank and/or pledge of moveable assets and/or bank guarantee and/or business guarantee of another legal entity and/or cash deposit. The precondition is that at least 30% of company's turnover has to be channelled through the bank.	1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Moveable pledge on the equipment or goods 5. Other security instruments according to the bank's decision 6. Guarantee by another entity

Table 4.7 Serbia continued

Collateral	1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Guarantee by another entity 5. Deposit 6. Other security instruments according to the bank's decision 7. Moveable pledge on the equipment or goods	Depends on client credit rating and maturity of the loan: promissory note, authorisation, pledge, mortgage, guarantee agreement	1. Promissory notes 2. Contracting authority 3. Mortgage on real estates 4. Moveable pledge on the equipment or goods 5. Other security instruments according to the bank's decision 6. Guarantee by another entity
Grace period Collateral	2 years	2 years	SMEs: up to 4 years 4 years Public – municipalitie s: up to 5 years
Duration	Up to 60 months/5 years	Not identified	SMEs: up to 12 years Public – municipalities : up to 15 years
Interest rate	EURIBOR 3m + 6,00% (7,39% p.a.)	Market based	Interest rate fixed or floating (formed by EIB based on 3m EURIBOR + 3.5%)
Eligible end- borrower	Private: SMEs	Private: SMEs	Private: SMEs, corporate; Public: municipalities
Size of loan Eur	From EUR 0.1m up to EUR 2m in foreign currency or dinars counter value at average	From EUR 50.000 – EUR 0.1m	Up to EUR 12.5m
Fund size	EUR 10m	Not identified	Not identified
Structure	Loan with TA (financed from separate Western Balkan Fund) and grant (15%-20% of loan amount financed from EC)	TA as a grant	100% Ioan
Fund	EBRD WeBSECL F	Italian Credit Line	EIB Apex II
Fis	Societe Generale Bank	UniCredit Bank	UniCredit Bank

Table 4.7 Serbia continued

	Serbia Serbia	
	<u>o</u> .	
Direct	Volksbank	Fis
EBRD WeBSEDF F	KfW- Banking Facility for Sustainable Energy Finance	Fund
Loan 78% with grant 17% and TA 5%	Loan with TA	Structure
Not identified	EUR 10m	Fund size
From EUR 2m to EUR 6m	5.000	Size of loan Eur
Private: SMEs Project developer	Private: households, SMEs, energy service companies, renewable energy companies	Eligible end- borrower
Market based	Households: from Households: 5,9%—14,32% up to 360 sMEs: 10,27% months 12 to 240 months	Interest rate
12 years	Households: up to 360 months SMEs: from 12 to 240 months	Duration
6 months from commissioni ng	Households: None SMEs: up to 6 months	Grace period Collateral
Depends on the type of the financing provided	Loans for renovation or reconstruction of business premises — mortgage, promissory note; Loans for purchasing of equipment and vehicle — one guarantor, promissory notes, mandatory car insurance	Collateral

Table 4.7 Serbia continued

Collateral	Not provided
Grace period Collateral	Not provided
Duration	Not provided
Interest rate	Not provided
Eligible end- borrower	Private: private sector borrowers and SMEs
Size of loan Eur	The maximum individual sub-loan amount shall be: • EUR 5m for energy efficiency, renewable energy and commercial buildings sector subprojects; • EUR 300.000 for small-scale sub-projects using the List of Eligible Measures and Equipment ("LEME") approach for establishing technical eligibility of the sub-project; • EUR 75.000 for residential sector sub-project; or establishing the technical eligibility of the sub-project; or residential sector sub-projects using the LEME approach for establishing the technical eligibility of the sub-project; or establishing the technical eligibility of the sub-project; or energy efficiency suppliers Sub-loans exceeding these amounts will be considered on a case-by-case basis and financed only following approval from EBRD. The maximum aggregate sub-borrower (or end user in the case of ESCO-sponsored sub-projects) shall be EUR 5m.
Fund size	Not identified
Structure	Loan with TA and grants (TA and grants financed from EC IPA 2009 allocation)
Fund	WBPSSF -
i Si	provided provided

Appendix 5 Outline proposal: dissemination of information to government officials

Overall objective

Increased availability of up-to-date comprehensive information on energy efficiency financial mechanisms available in the Western Balkans among government officials.

Project purpose

Development and dissemination of information/promotional material on energy efficiency financial mechanisms among beneficiary countries for government officials.

Deliverables

- Dedicated page for seven Ministry of Environment and Ministry of Economy websites. The page should provide listing of financial mechanisms (funds) available in the relevant country, sorted by end user (public/private, company, household, housing association, municipal infrastructure, public buildings).
- 2. Downloadable information sheet in pdf format for each fund (approved by owner of fund).
- 3. One-page case study for each fund, indicating typical scope and application (supplied by owner of fund). (Can be repeated in different countries, if appropriate.)

Activities

- Discussions with officials and webmaster about technical requirements for website materials.
- 2. Review of IFI coordination revised report describing support available, mechanisms (approx. 31) and materials provided by IFIs (approx. 25).
- 3. Production of an initial dissemination template (using high-quality graphic design standards) for page, information sheet and case study.
- 4. Production of materials for each country, ensuring visibility requirements for each
- 5. Translation into local languages.
- 6. Finalisation of materials.
- 7. Support for ministry webmaster in loading materials on website.



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